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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I.

Operator Pan American Petroleum Corporation	
Address Security Life Building - Denver, Colorado	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallages Canyon Unit	Lease No.	Well No. 231	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter B ; 790 Feet From The North Line and 1430 Feet From The East				
Line of Section 27 Township 28-N Range 12-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 108 - Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990 - Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 27	Twp. 28-N	Rge. 12-W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

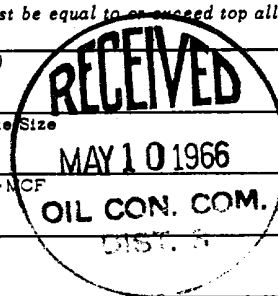
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-23-66	Date Compl. Ready to Prod. 4-7-66	Total Depth 6205		P.B.T.D. 6195				
Elevations (DF, RKB, RT, GR, etc.) NDB 5747	Name of Producing Formation Dakota	Top Oil/Gas Pay 3991		Tubing Depth 6041				
Perforations 6169-6179, 6095-6115, 6043-6051, 6023-6030				Depth Casing Shoe 6205				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		366		225			
7 7/8"	4 1/2"		6205		1430			
	2 3/8"		6041					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 7262	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 577	Casing Pressure 1203	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

D. I. Tollefson

(Signature)
Administrative Assistant

4-21-66

(Date)

OIL CONSERVATION COMMISSION

MAY 11 1966

APPROVED _____, 19____

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEPTH	DEVIATION
367'	1 1/2°
759'	1 1/2°
1161'	3/4°
1364'	3/4°
1782'	1°
2181'	3/4°
2501'	1 1/2°
2982'	1°
3012'	1 1/4°
3315'	1 1/4°
3915'	1°
4387'	1 1/4°
4788'	1°
5098'	1 1/2°
5546'	1 1/2°
5833'	1 1/2°

My Commission Expires 7-12-67