			/
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C+104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE		_	
TRANSPORTER OIL /	Pan American Fetro. Co has changed its name than the changed PROD. CO.	r p ∙ì	
OPERATOR	American its name		
PRORATION OFFICE	changed prop. Co.		
Operator	Pan American its has changed PEOD. CO.		
Pan American Petro			
Address		• • •	
Reason(s) for filing (Check proper		Other (Please explain)	
	Change in Transporter cf:	Offier (Freuse explain)	
New Well	·	,	
Recompletion	Oil Dry C	=	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give named address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		,
Lease Name	Lease No. Well No. Pool N	asie, Including Formation	Kind of Lease
Gallegos Canyon Uni	it 204 B	asin Dakota	State, Federal or Fee Federal
Unit Letter	990 Feet From The Morth	ine and 890 Feet F	rom The East
Line of Section 34	Township 2811 Range	12W , NMPM, 84	n Juan County
<u> </u>			
III. DESIGNATION OF TRANSP	f Cil or Condensate	AS	pproved copy of this form is to be sent)
i _	or Condensate	: i	
Plateau, Inc.	f Casinghead Gas 🔼 or Dry Gas	Box 108, Farmington	, Hew Mexico
 t Name of Authorized Transporter of 	i Cusingnedd Gus i 📶 - Oi Di'y Gus i	Adaress (Give agaress to which a	pproved copy of this form is to be sent)
		'	
El Paso Natural Gas	Company	Box 990, Farmington Is gas cettally connected?	
El Paso Natural Cas If well produces oil or liquids,	Unit Sec. Twp. Age.	Box 990, Farmington is gas catually connected?	, New Mexico
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company	Box 990, Parmington is gas catually connected?	When
If well produces oil or liquids, give location of tanks. If this production is commingled	Unit Sec. Twp. Rge.	Box 990, Parmington is gas catually connected?	When
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company	Box 990, Parmington is gas catually connected?	When
If well produces oil or liquids, give location of tanks. If this production is commingled	Unit Sec. Twp. Rge. 34 28N 12W d with that from any other lease or pool	Box 990, Farmington Is gas actually connected? No Ro New Well Workover Deeper	When
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

ORIGINAL SIGNED BY D. I. TOLLEFSON

(Signature)

Administrative Assistant (Title)

February 1, 1966

D. I. Tollefson

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Original Signed Emery

Supervisor Dist. # 3

Linell

APPROVED FEB 7 1966

BY_

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.