Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Biazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLO	OWABLE AND AUTHORIZ TOIL AND NATURAL GA	ATION S	
Operator  Address		- Car	Well API No.	
Addiese				
Reason(s) for Filing (Check proper)	th Street, Formi	ngton NM Other (Please explain	87401	
New Well Recompletion Change in Operator	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate	Effective 4-1-		
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WE				
Callegos Canyon	Unit 222 Basin	n_Dako 19	Kind of Lease Lease No. State Federal or Fee 9200844	
Unit Letter	: Feet From 11	ic S line and 145		
III. DESIGNATION OF TR	ANSPORTER OR OH AND MA		An Juan County	
The of Maniphased Transporter of C	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
Meridian Dil Name of Ambonized Transporter of C	Asinghead Gas Or Div Gas 8	P.D. Box 4289	Farmington NM 87499 approved copy of this form is to be sent)	
EL Pase Natural	Gas Co	- Laller Dervice 40	and the mination and applied	
give location of tanks.	IN 15 Dentis	b Jack and a state of the state	When 7	
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease or pool, give conu	ningling onler number:		
Designate Type of Completi	On (V) Oil Well   Gas We	II New Well Workover	Deepen   Plug Back   Same Res'v   Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RF, GR, etc.)			P.B.T.D.	
·	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE [	SACKS CEMENT	
V. TEST DATA AND REQU OIL WELL (Test must be often	EST FOR ALLOWABLE		*	
Date First New Oil Run To Tank	r recovery of total volume of land oil and n Date of Test	Producing the (1 Co. Em	e for this dente or be for full 24 hours.)	
Length of Test	Tubing Pressure	Casing Plastere	Size	
Actual Prod. During Test	Oil - Bbls.	Water - Hole	Gas-MCF	
GAS WELL		OIL CON.	_   ''	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choto See	
/L ODED ATOD CEDTICI	CATE OF COLUMN LANGE			
I hereby certify that the rules and reg Division have been complied with an	d that the information given above	OIL CONSE	ERVATION DIVISION	
is true and complete to the best of m	y knowledge and belief.	Date Approved _	APR 17 1989	
1200 naw				
Signature  B.D. Shaw  Printed Name  APRIT 1989	Adm. Supr	By Su	PERVISION DISTRICT # 13	
Date (Date	505) 325-8841.	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each most in materials.