DISTRIBUTION 5		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS O
LAND OFFICE OIL			
TRANSPORTER GAS I	_		ÿ
OPERATOR 2 PRORATION OFFICE			
PAN AMERICAN I	PETROLEUM CORPORATION		
P. O. Box 480 Reason(s) for filing (Check proper bo	, Farmington, New Mexico	Other (Please explain)	
(ew Well	Change in Transporter of:	_	
tecompletion Thange in Ownership	Cil Dry C	ensate	
change of ownership give name			
nd address of previous owner	A LEAGE		
DESCRIPTION OF WELL AND	Well No. Pool Y	Jame, Including Formation designated Gallup	Kind of Lease State, Federal or Fee
Gallegos Canyon Unit	230   92	destRusted Auttoh	Leaster
Unit Letter II ; 990	Feet From The <b>South</b> L	ine and 1800 Feet Fra	om The
Line of Section 14 , T	cwnship <b>28-1</b> Range	12-W , NMPM,	n Juan County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL O	Address (Give address to which ap	proved copy of this form is to be sent)
Plateau, Inc.	or condensate [	P. O. Box 108. Farmi:	ngton, New Mexico
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	M 14 28M 12W	Mo	
full and action is commingled a	11 1 1 C		
I this production is commingted a	with that from any other lease of poo	<pre>1, give commingling order number: _</pre>	
COMPLETION DATA	Oil Well Gas Well	1, give commingling order number: New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res'
Designate Type of Complet	tion — (X)	New Well Workover Deepen	
Designate Type of Complet	Cion — (X)  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complet Date Spudded  April 18, 1966	tion — (X)	New Well Workover Deepen	
Designate Type of Complet Date Spudded April 18, 1966 Fool Undesignated Gallup	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 5712	P.B.T.D.  5677  Tubing Depth  5657
Designate Type of Complet Date Spudded April 18, 1966 Fool Undesignated Gallup Perforations	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Callup	New Well Workover Deepen  Total Depth  5712  Top Oil/Gas Pay	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe
Designate Type of Complet Date Spudded April 18, 1966 Fool Undesignated Gallup	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Callup  (4 SPF)	New Well Workover Deepen  Total Depth  5712  Top Oil/Gas Pay	P.B.T.D.  5677   Tubing Depth  5657
Designate Type of Complet Date Spudded April 18, 1966 Fool Freeferations 5646-5662 HOLE SIZE	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET	5677 Tubing Depth  5657 Depth Casing Shoe  5712 SACKS CEMENT
Designate Type of Complet Date Spudded April 18, 1966 Fool Fractions 5646-5662' HOLE SIZE 12-1/4*	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8**	New Well Workover Deepen  Total Depth  5712'  Top Oil/Gas Pay  5646'  ND CEMENTING RECORD  DEPTH SET  213'	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT
Designate Type of Complet Date Spudded April 18, 1966 Fool Freeferations 5646-5662 HOLE SIZE	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET	5677 Tubing Depth  5657 Depth Casing Shoe  5712 SACKS CEMENT
Designate Type of Complet Date Spudded April 18, 1966 F-col Undesignated Gallup F-erforations 5646-5662 HOLE SIZE 12-1/4* 7-7/8*	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"	Total Depth  5712  Top Oil/Gas Pay 5646  ND CEMENTING RECORD DEPTH SET 213 5712 5657	SACKS CEMENT  150 ex  1250 ex (Two Stage)
Designate Type of Complet Date Spudded April 18, 1966 Fool Fractions 5646-5662' HOLE SIZE 12-1/4*	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must b)	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours)	SACKS CEMENT  150 ex  1250 ex (Two Stage)  oil and must be equal to or exceed top allow
Designate Type of Complet Date Spudded April 18, 1966 Fccl Endesignated Gallup Perforations 5646-5662 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST OIL WELL Fate First New Cil Run To Tanks	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Callup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this	Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET  213  5712  5657  e after recovery of total volume of load	SACKS CEMENT  150 ex  1250 ex (Two Stage)  oil and must be equal to or exceed top allow
Designate Type of Complet Date Spudded April 18, 1966 Fool  Freeforations  5646-5662  HOLE SIZE  12-1/4**  7-7/8**	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Callup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150 ex  1250 ex (Two Stage)  Rot Camested  oil and must be equal to or exceed top allo
Designate Type of Complet Date Spudded April 18, 1966 Fool Endesignated Gallup Perforations 5646-5662 HOLE SIZE 12-1/4* 7-7/8* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Callup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966	Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET  213  5712  5657  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas place)  Casing Pressure  400	SACKS CEMENT  150 ex  1250 ex (Two Stage)  Foliand must be equal to or exceed top allows lift, etc.)  Choke Size  25/64**
Designate Type of Complet Date Spudded April 18, 1966 Facel Findesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test  24 hours Actual Frod. During Test	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.	Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET  213!  5712!  5657!  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas 16)  Casing Pressure	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150 ex  1250 ex (Two Stage)  Fot Camested  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Designate Type of Complet Date Spudded April 18, 1966 Fool Undesignated Gallup Perforations 5646-5662 HOLE SIZE 12-1/4* 7-7/8*  TEST DATA AND REQUEST OIL WELL Pate First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Callup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8**  4-1/2** 2-3/8**  FOR ALLOWABLE (Test must be able for this balls for this balls of Tubing Pressure  155	Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET  213  5712  5657  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas place)  Casing Pressure  400	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150 ex  1250 ex (Two Stage)  Rot Canadad  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64*
Designate Type of Complet Date Spudded April 18, 1966 Fool Endesignated Gallup Perforations 5646-5662  HOLE SIZE 12-1/4 7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours Actual Frod. During Test 125	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, game Casing Pressure 400 Water-Bbls.	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150 ex  1250 ex (Two Stage)  Not Comented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64**  Gas-MCF
Designate Type of Complet Date Spudded April 18, 1966 Fool Endesignated Gallup Perforations 5646-5662 HOLE SIZE 12-1/4 7-7/8 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours Actual Frod. During Test 125	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.	Total Depth  5712  Top Oil/Gas Pay  5646  ND CEMENTING RECORD  DEPTH SET  213  5712  5657  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, game)  Casing Pressure  400  Water-Bbls.	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150  21250 sx (Two Stage)  Hot Commented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64n  Gas-MCF
Designate Type of Complet Date Spudded April 18, 1966 Facel Indesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  7-7/8  TEST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test  24 hours Actual Frod. During Test 125  GAS WELL Actual Frod. Test-MCF/D	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPD	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, game Casing Pressure 400 Water-Bbls.	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150 ex  1250 ex (Two Stage)  Not Comented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64**  Gas-MCF
Designate Type of Complet Date Spudded April 18, 1966 Fool Indesignated Gallup Perforations 5646-5662 HOLE SIZE 12-1/4 7-7/8 7-7/8  TEST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours Actual Prod. During Test 125  GAS WELL	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPD	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas pressure 400) Water-Bbls.  None  Bbls. Condensate/MMCF	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150  21250 sx (Two Stage)  Hot Commented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64n  Gas-MCF
Designate Type of Complet Date Spudded April 18, 1966 Fool Indesignated Gallup Perforations 5646-5662 HOLE SIZE 12-1/4* 7-7/8* 7-7/8*  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours Actual Frod. During Test 125 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8**  4-1/2** 2-3/8**  FOR ALLOWABLE (Test must be able for this)  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPD	Total Depth  5712' Top Oil/Gas Pay  5646'  ND CEMENTING RECORD  DEPTH SET  213' 5712' 3657'  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gather 1988)  Casing Pressure  400 Water-Bbls.  None  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  150 ex  1250 ex (Two Stees)  For Concessed  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Concessed  Choke Size  AY 16 1966  OIL CON. COM.
Designate Type of Complet Date Spudded April 18, 1966 Fool Endesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours Actual Frod. During Test 125  GAS WELL Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPB  Length of Test  Tubing Pressure	Total Depth  5712' Top Oil/Gas Pay  5646'  ND CEMENTING RECORD  DEPTH SET  213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gather and pressure  400  Water-Bbls.  Bone  Casing Pressure  OIL CONSERMAY 1	SACKS CEMENT  150 ex  1250 ex (Two Stage)  3617 Depth Casing Shoe  1250 ex (Two Stage)  361 and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64**  Gravity of condensate  Choke Size  AY 16 1966  OIL CON. COM.
Designate Type of Complet Date Spudded April 18, 1966 Fool Endesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test  24 hours Actual Frod. During Test 125  GAS WELL Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPD  Length of Test  Tubing Pressure	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gate of the pump o	SACKS CEMENT  SACKS CEMENT  150 ex  1250 ex (Two Stege)  For Concepted  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Concepted  Choke Size  AY 16 1966  OIL CON. COM.  RVATION COMMESTORS 6 1966
Designate Type of Complet Date Spudded April 18, 1966 Facel Findesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks May 13, 1966 Length of Test 24 hours Actual Prod. During Test 125  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8**  4-1/2** 2-3/8**  FOR ALLOWABLE (Test must be able for this able for this bels.  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPB  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation divite best of my knowledge and belief	Total Depth  5712' Top Oil/Gas Pay  5646'  ND CEMENTING RECORD  DEPTH SET  213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gather Pressure  400  Water-Bbls.  Mone  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  MAY 1  APPROVED  Et. By Original by Areas	P.B.T.D.  5677  Tubing Depth  5657  Depth Casing Shoe  5712  SACKS CEMENT  150 oz  1250 ox (Two Stage)  Not Comented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Contensation  Choke Size  AVATION COMMISSIONS 6 1966  1966  DE LEECTY STALLOWS
Designate Type of Complet Date Spudded April 18, 1966 Facel Indesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  7-7/8  Length of Test Actual Frod. During Test 125  GAS WELL Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules and Commission have been complete.	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8**  4-1/2** 2-3/8**  FOR ALLOWABLE (Test must be able for this able for this bels.  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPB  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation divite best of my knowledge and belief	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas and pressure) 400 Water-Bbls.  Wone  Bbls. Condensate/MMCF Casing Pressure  400  OIL CONSERMAY 1 Conserved and pressure  APPROVED BY Original by models and pressure  SUPERVISOR	SACKS CEMENT  150 ex  1250 ex (Two Stage)  For Concented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Choke Size  Choke Size  AVATION COMMESTORS 6 1966  1966  DIL CON. COM.  RVATION COMMESTORS 6 1966  DIST #3
Designate Type of Complet Date Spudded April 18, 1966 Fool Indesignated Gallup Perforations  5646-5662  HOLE SIZE  12-1/4  7-7/8  7-7/8  CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Date Compl. Ready to Prod.  May 13, 1966  Name of Producing Formation  Gallup  (4 SPF)  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8**  4-1/2** 2-3/8**  FOR ALLOWABLE (Test must be able for this able for this bels.  Date of Test  May 14, 1966  Tubing Pressure  155  Oil-Bbls.  125 BOPB  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation divite best of my knowledge and belief	Total Depth  5712' Top Oil/Gas Pay 5646'  ND CEMENTING RECORD DEPTH SET 213' 5712' 5657'  e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas and pressure) 400 Water-Bbls.  Wone  Bbls. Condensate/MMCF Casing Pressure  400  Water-Bbls.  Wone  OIL CONSERMAY 1 (APPROVED) BY Original by most to be filed	SACKS CEMENT  SACKS CEMENT  150 ex  1250 ex (Two Stege)  Not Comented  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  25/64**  Gravity of Containing to Choke Size  Choke Size  AVATION COMMINISTIONS 6 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

May 16, 1966

Area Engineer

(Title)

## GALLEGOS CANTON UNIT NO. 250

TABULATION OF DEVIATION TESTS PAH AMERICAN PETROLEUM CORPORATION

DEPTH	<u>DEVIATION</u>
200' 602' 778' 1168' 1561'	1/4° 1/4° 1/2° 1/2° 1/2°
1952' 2237' 2639' 2861'	1/2° 1/2° 1/2° 1/4° 1/2°
3267' 3661' 3870' 4252'	1/2° 3/4° 1°
4654° 5136° 5585°	1/2° 1/2° 3/4°

## AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Callegos Canyon Buit Well No. 250, 990' from the South line and 1800' from the West line of Section 14, T-28-N, R-12-W, San Juan County, New Maxico.

Signed Petroleum Engineer

THE STATE	OF NEW MEXICO)	SS.
COUNTY OF	SAN JUAN )	ı

BEFORE ME, the undersigned authority, on this day personally appeared F. E. Bollingworth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 13th day of May , 19kkx 66.

August 15, 1966. My Commission Expires