

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078106	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX		8. FARM OR LEASE NAME, WELL NO. Gallegos Canyon Unit 226	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-11684	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 18 Township 28N Range 12W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 03/06/1966	16. DATE T.D. REACHED 03/16/1966	17. DATE COMPL. (Ready to prod.) 10/19/1999	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5631' RDB
20. TOTAL DEPTH, MD & TVD 6128	21. PLUG BACK T.D., MD & TVD 1500'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1340' - 1350'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL			27. WAS WELL CORED N
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	344'	12 1/4"
4 1/2"	10.5#	6128'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1394'		
31. PERFORATION RECORD (Interval, size, and number) 1340' - 1450' w/4 JSPF, .330 in diameter, total 40 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1340'	1350'	70% Quality N2 Foam, 50,000# 20/40 Arizona Sand & 30,000 GAL WTR	
33.* PRODUCTION			
DATE FIRST PRODUCTION 10/14/1999	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/14/1999	HOURS TESTED 2 hrs	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 25#	CASING PRESSURE 55#	CALCULATED 24-HOUR RATE	OIL - BBL. Trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Business Analyst

DATE

11-02-1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NOV 11 1999
STANDARD FIELD OFFICE

Gallegos Canyon Unit 226

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1360'					
Lewis Shale	1550'					
Mesaverde	2930'					
Mancos	4130'					
Gallup	5041'					
Base Gallup	5610'					
Green Horn	5840'					
Greneros Shale	5905'					
Greneros Dakota	5948'					
Main Dakota	6020'					

**GALLEGOS CANYON UNIT #226
RECOMPLETION SUBSEQUENT REPORT
11/2/99**

10/7/1999 MIRUSU Gauge Pressures. CP 210#. TBG 200#. Blew down TBG & CSG. NDWH & NU BOP & Test to 3000#. Held OK. SDON.

10/8/1999 Gauge Pressures. CP 200#. TBG 190#. Blow Down well. TIH w/ CIBP & set @ 5900' top w/150' CMT. TOOH lay down TBG. SDON.

10/11/1999 TIH w/ CIBP & set @ 1500'. Test CSG to 1000#. Held OK. RU & run CBL through Fruitland. RU & perf @ 1340' - 1350' w/4 JSPF, .330 inch diameter, total 40 shots fired. Shut well in.

10/14/1999 RU & Frac w/50,000# 20/40 Arizona Sand & 32,000 GALS WTR & 70 Quality foam. Flow back well w/ 1/4" Choke. SI well.

10/15/1999 TIH & tag fill @ 1400'. C/O fill to 1500' PBTD. ND flow back valve. TIH w/TBG & land @ 1394'. ND BOP & NUWH. In well.

10/19/1999 Rig release @ 9:00 hrs.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED
BLM

59 NOV -3 AM 9:41

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-11684	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 000570	Property Name GALLEGOS CANYON UNIT	Well Number 226
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5631' RDB

Surface Location

UL or lot no. UNIT M	Section 18	Township 28N	Range 12W	Lot. Idn	Feet from the 1190	North/South Line SOUTH	Feet from the 790	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill		Consolidation Code		Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Mary Corley</i> Printed Name: MARY CORLEY Position: SR. BUSINESS ANALYST Date: 05/21/1999	
	SURVEY CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date of Survey: 01/28/1966 Signature & Seal of Professional Surveyor: JAMES P LEASE Certificate No.: 1463	