Form 9-331 C (May 1963)

SIGNED _

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

G. W. Laton, Jr. (This space for Federal or State office use) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DATE PROFILEY 9, 1966

10. DETANCE FROM PROPOSED. 10. CATER TO NABARSE PROPOSED. 10. PROPOSED DEPTH TO THIS WALL. 12. DETANCE PROPOSED LARGE (N. P.T., (1. 14. 14. 14. 14. 14. 14. 14. 14. 14. 1	V	DEPARTME	NITED STATES INT OF THE I LOGICAL SURV	NTER	reverse		5. LEASE DESIGNATION	
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2. AARRICAN PITCOLEUM CORPORATION 2. ADDRESS OF OFERATOR P. O. Box 480, Parmington, New Manico 3. ALORINGO WILL (Report location clearly and in accordance with any State requirements.*) A. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*) A. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*) A. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*) A. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*) A. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*) A. LOCATION OF NORMAN LOCATION FROM PROPERTY OF THE PROPERTY OF THE WALL STATE OF ALERS IN LEASE 10. DISTANCE FROM FROMEND LOCATION (LICATION*) TO NAMEST WELL, BUILLING, COMPLETED, 35.0' [15. NO. OF ACRES IN LEASE 17. NO. OF ACRES ARRIGAGED TO STATE WALL, BUILLING, COMPLETED, 35.0' [16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ARRIGAGED TO STATE WALL, BUILLING, COMPLETED, 35.0' [16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ARRIGAGED TO STATE WALL, BUILLING, COMPLETED, 30. HORSE WALL STATE 18. STATE OF MOST FROM FROMEND LOCATION* TO STATE WALL, BUILLING, COMPLETED, 30. HORSE WALL STATE 19. DECORDED DEFEN 20. HORSE OF ACRES ARRIGAGED 10. HORSE WALL STATE 10. PROPOSED CASING AND CEMENTING PROGRAM 12. LAPPON, DATE WALL STATE 12. APPON, DATE WALL STATE 13. 1966 DIL CON. COM. DIST. 3 PER 1 1966 DIL CON. COM. DIST. 3 IN ABOVE SPACE DESCRIP PROGRAM: If proposed her produce locations and measured and true vertical depths. Completion will be determined upon reaching total depth. Completion will be dete	1a. TYPE OF WORK b. TYPE OF WELL OIL	RILL 🗷	DEEPEN	SIR	PLUG BA	'CK □	Gallegos Ca	nyon Unit
3. ADDRESS OF OPERATOR P. O. BOX 440. Participation, New Marieo 1. ALCARTINO FOR WILL (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone 1. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone 1. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone 1. LOCATION OF WILL (Report location PROM NEAREST TOWN OR POST OFFICE* 7. Miles Southeast of Farmington, New Harifold (Location To Nearest with the product of the proposed prod. Zone Proposed (Report location Prod. 1515) 10. DISPACES FROM PROPOSED (1515) 11. ROC. 72. ALM. OF RALL INC. 224, R-12-W 12. COUNTY OR FARMING 18. REATH PROV. PROPOSED DEPTH (LABRE 17. NO. OF ACRES ASSISTED LOCATION TO NEAREST NO. PROPOSED DEPTH (LABRE 17. NO. OF ACRES ASSISTED TO THE WILL STAN PROV. PROPOSED LOCATION TO NEAREST NO. PROPOSED DEPTH (LABRE 17. NO. OF ACRES ASSISTED TO THE WILL STAN PROPOSED LOCATION TO NEAREST NO. PROPOSED CASING AND CEMENTING PROGRAM 18. DISPACES PROV. PROPOSED DEPTH (LABRE 17. NO. OF ACRES ASSISTED TO THE WILL STAN PROPOSED CASING AND CEMENTING PROGRAM 19. PROPOSED CASING AND CEMENTING PROGRAM 10. PRED ASSISTED OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 12-1/4" 12-1/4" 12-1/4" 13-5/5" 24. PROPOSED CASING AND CEMENTING PROGRAM RECEIVED RECEIVED RECEIVED FEB 1 1966 OIL CON. COM. DIST. 3 IN ABOVE STACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product and received and true vertical depths. Give blow preventer program, if any. ORIGINAL SIGN. 1. RECEIVED								
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10. DISTANCE FROM PROPOSED 1515*	14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	ST OFFICE	*		A - 3 - 1 - 4 - 1 - 1	
LOCATION TO NEAREST PROPERTY ON LEASE LINE, FT. RECEIVED Completion will be determined upon reaching total depth. Completion will	7 miles south	east of Farmi	agton, How He	xico			Sen Juan	New Mexico
18. TRANSMER COMPRESSION DOLONGEST STATEMAN TRANSMERS TO THE STATEMAN THE CAPITED TO THE CAPITED FOR ON THIS LIAIS, TO THE CAPITED FOR ON THIS LIAIS, TO THE LIAIS, TO THE LIAIS, TO THE CAPITED FOR ON THIS LIAIS, TO THE CAPITED TO THE CAPITED FOR ON THIS LIAIS, TO THE CAPITED TO THE CAPITED TO THE CAPITED FOR ON THIS LIAIS, TO THE CAPITED TO THE	LOCATION TO NEARE	ST					HIS WELL	_
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22. APPROX. DATE WORK WILL STAR To be reported later 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 3-5/5" 246 359' 250 needs 7-7/8" 4-1/2" 10.5\$ 6300' 1300 sands (Two stags tool 100' below bate of Messaveries Completion will be determined upon reaching total depth. Copies of location plat are attached. RECEIVED FEB 1: 1966 OIL CON. COM. DIST. 3 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any. CARCINAL SIG. CARCINAL SIG. EEGLOGICAL SURVEY FARMINGTON, IN. M. CARCINAL SIG. CARCI	TO NEAREST WELL,	DRILLING, COMPLETED,	350* (PC)	10. 11.		20	lo l	tary
SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	21. ELEVATIONS (Show w	hether DF, RT, GR, etc		<u>'</u>				
12-1/4" 7-7/3" 4-1/3" 10.5f 6300' 1300 seeks (Two stage tool	23.		PROPOSED CASI	NG AND	CEMENTING PROGR	RAM		
Completion will be determined upon reaching total depth. Copies of location plet are attached. RECEIVED FEB 1: 1966 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any. 24. CHICTIVAL SIGNAL CHICTIVAL FARMINGTON, N. M. CHICTIVAL SIGNAL GIVE DIVENTIMAL SIGNAL CHICTIVAL CHICT	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	TOOT	SETTING DEPTH		QUANTITY OF CEME	NT
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productions. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any. 24. CRITINAL SIGNAL	Completion wi		•	hing	RECE FEB 1	IVE 1966	FEB 1 OIL CO DIS	N. COM.
STONED OTTLE AFOR EREINGE DATE PROPERTY	zone. If proposal is to preventer program, if a	o drill or deepen direct	tionally, give pertiner	it data o	U. S. GEOLO FARMING lug back, give data on n subsurface locations	GICAL SUF TON, N. M present pro and measur	ductive zone and proposed and true vertical depr	ths. Give blowout

APPROVAL DATE _

TITLE .

TITLE .

Instructions

General: This form is designed for submitting proposals tomorform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of weff cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		7111 0.510111				or the section	
Operator PAN AMERIC	CAN PETROLEUN	1 COMPANY		Leose GALLEGOS	CANYO	ON UNIT (DAKOTA)	Well No.
Unit Letter	Section	Township		Range		County	
G	18	28 NOR	TH	12 WEST	:	SAN JUAN	
Actual Footage Loc 1515		ORTH	line and	1600	fee	t from the EAST	line
Ground Level Elev. REPORT LATE	Producing F	ormation LKOTA		Pool BASIN	DAKO	ra -	Dedicated Avereage: 320 Acres
1. Outline the	acerage dedicate	d to the subje	ct well by co	lored pencil o	r hachu	re marks on the plat l	pelow.
2. If more the interest and re-	an one lease is de yalty),	edicated to th	ne well, outl	ine each and	identif	y the ownership the	reof (both as to working
3. If more the by communitiz	n one lease of di ation, un tization	fferent owner , force-poolin	ship is dedic g. etc?	cated to the v	vell, ha	ve the interests of all	owners been consolidated
(x) Yes () No If	answer is "ye	s," type of o	consolidation .	***************************************	Unitization	
			escriptions v	which have ac	tually	consolidated. (Use re	verse side of this form if
				•••••••••••••••••••••••••••••••••••••••			***************************************
No allowable w pooling, or other	vill be assigned to erwise) or until a	the well until non standard	unit, elimina	thave been conting such int	onsolido erests	ited (by communitize that been approved by	ation, unitization, forced- the Commission.
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				\ Kri	ILI I	\	RTIFICATION
			*	-65	314	1 hereby cer	tify that the information contained and complete to the best of my belief.
		 _		\	/^N	k flowledge and	and complete to the best of my belief.
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			1213	[]		G. W. Eat	on, Jr.
		1	 			Area Engi	neer
	1		@	600		Company PAN AMERI	CAN PETROLEUM CORP.
+	- + - +	- #	 	-+-		Date	
		Sec 18	SF-078	106		<u>February</u>	8, 1966
		l	1				tify that the well location shown on
ļ - +	- + - +	_ #	+ - +	- + - #	N		plotted from field notes of actual more means and more more more many supervision, and
i			1	1		that the same is	true and correct to the best of my
			 			knowledge and	belief.
1	1		1	1		January Date Surveyed	29:19:64
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1			1		1,	Registeres Profes	rveyos
SCALE-4 II	NCHES EQUALS 1	MILE			•	James P.	Laese
SAN JU	AN ENGINEERING	COMPANY,	FARMING	TON, N. M.	,	Certificate No.	1463.