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OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZED BY: 2-1-71  
Pan American Petroleum Corp.  
has changed its name to  
AMOCO PROD. CO.

I.

Operator	
PAN AMERICAN PETROLEUM CORPORATION	
Address	
Security Life Building Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Change in Transporter	<input type="checkbox"/>
Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well Name	State	Fee
Gallegos Canyon Unit	224	Basin	Dakota	Federal
Location				
Unit Letter	G	1515	Feet From Top	North
				1600
				East
Line of Section	18	Township	28N	Range
				12W
				San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	(If changed from last form, name of this form is to be sent)
Plateau, Incorporated				P. O. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	(If changed from last form, name of this form is to be sent)
El Paso Natural Gas Company				P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	County
	G	18	28N 12W	NO

If this production is commingled with that from any other lease or pool

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	X	X	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.			
3/18/66	4/25/66	6184	6150	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
RDB 5654	Dakota	5976	6041	
Perforations				
6107-6127, 6020-6035			6184	
TUBING Casinghead Gas				
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
12-1/4"	8-5/8"	342	225	
7-7/8"	4-1/2"	6184	1450	
	2-3/8"	6041		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after 14 days of shut-in, and must be equal to or exceed top allowable for this test)

Date First New Oil Run To Tanks	Date of Test	Special Test (e.g., pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. of Condensate
9528	3 hr.	
Testing Method (pitot, back pr.)	Tubing Pressure	Choke Size
Back Pressure	744	1352
		3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

ORIGINAL SIGNED BY  
D. I. TOLLEFSON

(Signature) D. I. Tollefson

Administrative Assistant

(Title)

May 25, 1966

(Date)

OIL CONSERVATION COMMISSION

MAY 31 1966

APPROVED \_\_\_\_\_, 19

Original Signed by Emery C. Arnold

TITLE: SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.