Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Inawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Holos Rd., Arice, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	OJJA HOH TGJUDAN TO TRANSPORT	WABLE AND AUTHORIZ OIL AND NATURAL GAS	ATION
Obetatox		OIL AND NATUHAL GAS	S Well API No.
Address Prod	vetion Co		77.77.710.
2325_ F_ 304	h Street, Farmin	- 1	
Reason(s) for Filing (Check proper bo	•	Other (Please explain	87401
Recompletion []	Change in Transporter of:	Effective 4-1-	•
Change in Operator	Oil L. Dry Gas Casinghead Gas . Condensate		<b>6</b> -1
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WEL	L AND LEASE		
Lease Name	Well No Paul Name In	cluding Formation	Kind of Lease No.
Gallegos Canyon		Dakota	State, Federal or Fee 9200844
Unit LetterG			
	The state of the s		Feet From TheLine
	11212	2 W , NMPM, S	An Juan County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	TURAL GAS	
Meridian Dil	or Condensale	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Casi	inghead Gas or Day Gas 🔀	LEO. Box 4589	Farmington NM 87499 approved copy of this form is to be sent)
EL Pase Natural If well produces oil or liquids,	Gas Co	Caller Service 490	30, Facmington NM 87499
ive location of tanks.	1 G 1 19 1 2 1 1 2		When ?
this production is commingled with the V. COMPLETION DATA	It from any other lease or pool, give commi	ngling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   D	ecpen Plug Back Same Res'v Diff Res'v
Date Spanided	Date Compl. Ready to Prod.	Total Depth	eepen   Plug Back   Same Res'v   Diff Res'v
levations (DF, RKB, RT, GR, etc.)			P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUDBAC CLOSES		Casing Silve
HOLE SIZE	CASING & TUBING SIZE	) CEMENTING RECORD	-1
		DEPTH SET	SACKS CEMENT
			,
TEST DATA AND DEGUES	TE POD ALL COM		
TEST DATA AND REQUES LL WELL (Test must be after t	ecovery of total volume of load oil and must Date of Test	the and to	
ite First New Oil Run To Tank	Date of Test	Property Relief (Acm public	for this depth or be for full 24 hours.)
ngth of Test	Tubing Pressure		<u> </u>
had D. A.D. 20		APR 1 7 1989	Choke Size
hual Prod. During Test	Oil - Ibbls.	OIL CON. DI	Gas- MCP
AS WELL		DIST. 3	•
tual Prod. Test - MCI/D	Length of Test	Iblis. Condensate/MNICF	Gravity of Condensals
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Glavity of Condensate
,,,,,,,,	racing resourc (anat-m)	Casing Pressure (Shut-in)	Choke Sice
OPERATOR CERTIFICA	ATE OF COMPLIANCE		
hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above		OIL CONSERVATION DIVISION	
s true and complete to the best/of my knowledge and belief.		Data Approved	
(Sh) Shaw		Date Approved APR 17 1989	
Signature		By	
B.D. Shaw Adm. Super Title			
APR 17 1911 (505) 325-8841 Telephone No.		Title SUPE.	
	recprose (40.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
   3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such abstract.