DISTRICT 1 P.O. Bar 1980, Habbs, NM 88240

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Drazos Rd., Aucc, NM 87410	DEOLIGOT C		15.5				
I.	HEQUEST FO	OH ALLOW	ABLE AND AUTHOR	RIZATION			
Operator	10110	MOI OITI C	OIL AND NATURAL (API No.		
Address Maco Produ	ection Co						
Reason(s) for Filing (Check proper box)	Street,	Farmin	mu cota	8740	1_		
New Well		Transporter of:	Other (Please exp	olain)	7		******
Recompletion	Oil	Dry Gas	Effective 4.	-1-89		•	
Change in Operator If change of operator give name and addings of previous operator	Casinghead Gas	Condensate 🔀					
II. DESCRIPTION OF WELL	AND LEASE			·····			
Lease Maine	Well No.	Pool Name, Inclu	ding Formation	Kind o	(Lease		
Callegos Canyon U	nit a33	Basin			ederator Fee	1920008	
Unit Letter M	-: 990	Feet From The _	S line and 79	O Fee	t From The	w :	_Line
Section 27 Townsh	ip 28 N	Range 12	(L) , NMPM,	San J		Cour	
III. DESIGNATION OF TRAN	VSPORTER OF OH	L AND NATU	JRAL GAS				#Y
Name of Authorized Transporter of Oil Meridian Dillan	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin		or Day Gas	Address (Give address to w	1. Facm	ngton N	m 87499	1
El Pase Natural (Gas Co		Address (Give address to will Caller Service	men upproved c	OPY Of this form	At to be sent?	
If well produces oil or liquids, give location of tanks.		lwp. Rge.	Is gas actually connected?	When 7	nund 1017	NIII BIA	44_
If this production is commingled with that	from any other lease or po	28N 12 W	line outer number	l	·		
IV. COMPLETION DATA							
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back San	ic Res'v Diff Re	CS'V
Date Spudded	Date Compl. Ready to P	rod,	Total Depth	ll,	P.B.T.D.		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		P. L. D.		
Perforations					lubing Depth		
				1	Septh Casing Sh	ue	
	TUBING, C	ASING AND	CEMENTING RECORI	l		•	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTHISET		SACKS CEMENT		
V. TEST DATA AND REQUES	 TFOR ALLOWAR	1112			······································		
) IL WELL (l'est must be after re	covery of total volume of	load oil and must	be equal to or exceed top allo	uushla Goodhia s	and as he conc		
Date First New Oil Run To Tank	Date of Test		Produce Manager In P	Magi, F	epin or be jor ju	11 24 hows.)	
length of Test	Tubing Pressure		Casio Massus		oke Size		
			Casin Massure APR 1 7 1		Jore 2156		
Actual Prod. During Test	Oil - Ilbls.		Water - fible	C	as- MCF		
GAS WELL			OIL CON.		 		
			DIST. Bbls. Condensate/MMCF				· · · · · · · · · · · · · · · · · · ·
					Gravity of Condensate		
esting Method (pitol, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	And in the Parties of	lote die	ALL PARTY OF THE P	
I. OPERATOR CERTIFICA	TE OF COMPLI	ANCE	1				
I hereby certify that the rules and regulat	tions of the Oil Conservati	on	OIL CON	SERVAT	TION DIV	'ISION	
Division have been complied with and it is true and complete, to the best of my ke	nat the information given a nowledge and belief.	bove			•	* * * * * * * * * * * * * * * * * * * *	
			Date Approved APR 17 1989				
Simonture	2W	***************************************	By		1	1.00	
Signature B. D. Shaw Adm. Supr			SUPERVISION DISTRICT #3				
Printed Name Title			Title	EKVISION	DISTRICT	#3	
Date	0 <u>5) 825-884</u> Telepho	ne No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.