

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. I-149-IND-8477
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P. O. Box 800 Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2385' FNL, 990' FWL, Sec. 29, T28N-R12W Unit "B"	8. Well Name and No. Gallegos Canyon Unit 241
	9. API Well No. 30-045-11687
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Bradenhead Repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedures.

RECEIVED
OCT 13 1992
OIL CON. DIV
DIST. 3

RECEIVED
OCT 23 1992
BLL
FARMINGTON, N.M.

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed <u>J. L. Hampton / amt</u>	Title <u>Sr. Staff Admin. Supv.</u>	Date <u>9-21/92</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	ACCEPTED FOR RECORD
Conditions of approval, if any: _____		Date _____

OCT 08 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA
BY mt

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Allernate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Gallegos Canyon Unit /Dakota/ #241

MIRUSU. Kill well w/ 60 BBL 2% KCL. NDWH. NUBOP. TIH & tag fill @ 6000'. 40' of fill. TOH to 5760'. TOH & tally TBG. TIH w/ bit & scraper to 5851'. TOH. TIH w/ BP & PKR. Set BP @ 5721'. TOH w/ PKR set @ 5658'. TST BP to 500#. Ok. Rel PKR. TST well bore 5721'-surf @ 500#. Ok. Spot sand on BP @ 5721'. TOH. Run HLS noise log perf 2 spf @ 700'. Break dwn w/ 1200psi. Set rate 1.5 BPM @ 1000#. TIH w/ bit. Tag CMT @ 450'. DRL out of CMT @ 852'. Circ clean w/ 2% KCL. PR TST to 500#. OK. Run CBL 1000'-surf. TST BH 135 on BH. TIH for BP @ 5721'. TOH w/ BP. Stuck BP @ 700. Circ BP w/ 2% KCL & nitrogen pull 30,000 on BP. Rel TBG off BP. TOH to 670'. Fin TOH. TIH w/ wash pipe jars & DC. Tag BP @ 666'. Wash to 668'. Lost circ. TOH. TIH w/ OS bumper sub jars DC. Tag fish @ 668' Jar 30,000 over stringer wt. st. wt. 6000. jar mandrel out of BP. TOH. TIH w/ mill jars bumper sub & 6 DC. Mill to 668'. TOH. PU new mill, DC, & TBG. TIH. Tag BP @ 670. Mill on BP. Push BP to 5995'. DRL on BP w/ nitrogen 5996. Shut dwn to repair leak. DRL on BP TBG plugged. TOH to 5700'. Load TBG w/ WTR PR up to 500#. TOH. Clean TBG. TOH. TIH w/ new mill, DC, TBG to 5000'. TIH from 5000'. Tag BP @ 5988'. DRL BP to 5990. DRL @ 5990'. Had full circ w/ foam & nitrogen. TOH. Ld DC. TIH w/ coan buster mill. Tag @ 5990'. DRL to 5991'. TOH to 5400. Full circ w/ foam & nitrogen. TIH w/ TBG & mill. Tag BP @ 5991'. DRL on BP. Made 5' hole to 5996'. Circ w/ foam & nitrogen. WT on mill 10,000. TOH. TIH w/ new supper mill. Tag @ 5996. DRL to 5998'. Circ 2.25 BPM w/ foam & nitrogen. Wt on mill 9,000. New BPD 5998'. TOH. TIH. Land TBG @ 5973'. NDBOP. NUWH. Swab. Flow to tank. RDMOSU.