DİŞTRİCE 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diawer DD, Aneda, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III	1	San	ta Fe, New I	Mexico 87	504-2088					
1000 Rio lirazon Rd., Azice, NM 1	REQ	UEST FO	R ALLOW	ABLE ANI	O ALITHOS	RIZATION				
I. Operator	 	TO TRAN	ISPORT C	N DNA JI	ATURAL (BAS	4			
1	duction						I API No.		***************************************	
Reason(s) for Filing (Check proper	th Stre	et. I	<u>armin</u>	3757	Um ther (Please exp	8745)			
New Well	ê ,		ransporter of:		•	•				
Recompletion	.} Oil Casinghea		Ory Gar 🔛 Condensate 🔯		tive 4	-1-89				
If change of operator give name and address of previous operator		12.10	ougetier K/I							
II. DESCRIPTION OF WI	ELI AND LE	A CIP								
Lease Name	Well No. Pool Name, Inc.					V:-1	of Lease No.			
Callegos Canyon	Unit	Unit 241 Basin						I	LC456 No.	
Unit Letter <u>E</u>	:23	385 F	ect From The _	<u>11 _ (1</u>	ne and 90	10 r	ect From The	<u> (1)</u>	Line	
Section 29 To	86 girkney	N R.	inge la	<u>u</u> .1	MPM,	San	Tues		C	
III. DESIGNATION OF TI	RANSPORTE	R OF OIL	AND NATE						County	
or remotized fransporter of	[][or Condensate	, ⊠ WWWT	Address (Gi	ve address to w	hich approved	l copy of this I	form is to he	tentl	
Menidian Dil Name of Authorized Transporter of C	TEO B	2x 428	1. Form	notes all actions						
_EL Pase Natural		D	Dry Gas 🔀	,	TO THE CASE OF MA	men ajyroved	CODY OF THE P	Ulm it in ha e	ran/i	
If well produces oil or liquids, give location of tanks.	Unit_	Sec. Th		le gae actual	Service	Mueu #440	scurvaga	ou NW	87499	
f this production is commingled with V. COMPLETION DATE.	that from any other	50 9.	BN 12 W	line outer num		l				
V. COMPLETION DATA					oci.					
Designate Type of Complet	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dilf Res'v	
Date Spadded		Ready to Pro	l d.	Total Depth	l	L	P.B.T.D.	l	_İ	
Perforations (DF, RKR, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			F.B. (1.D.			
							Tubing Depth			
				I			Depth Casing	g Shoe		
	TU	JBING, CA	SING AND	CEMENTO	IC RECON		<u> </u>		•	
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQU	EST FOR A	LOWABI	Æ .		Company of the second of the second	to a ser the street				
Date First New Oil Run To Tank	Date of Test	I volume of lix	ad oil and must	be equal to or	exceed top allow	puble for this	depth or be fo	r full 24 how	rs.)	
and of the			ID	CUE	"I'V"E"	1111	c.)			
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure APR 1 7 1989			Choke Size		
ctual Prod. During Test	Oil - libis.		·····	OIL CO		1	Gas- MCF		 	
1 A C 1 11121 V						•/			1	
JAS WELL clust Prod. Test - MCP/D	Length of Te	et .	 ,		1. 3		•	t.		
				But. Condens	alc/MMCF		Gravity of Co	ndensate		
sting Method (pitot, back pr.)	Tubing Pressi	ire (Shut-in)		Casing Pressur	e (Shut-in)		Choke Size	7.	<u> </u>	
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved April 17 1989				N		
				500	מפאמולילי	APR	17 1989	}		
Signature	Λ.			Ву	- 3	(1)	du	/:	·	
Printed Name to 1000		m. Su (2x	70.1	SUF	PERVISI	o DN DISTR	ICT # 3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such absorber.