

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amoco Production Company P.O. Box 800 Denver, Colorado 80201		² OGRID Number 000778
		³ Reason for Filing Code RC-Recompletion
⁴ API Number 3004511687	⁵ Pool Name West Kutz Pictured Cliffs Gas Pool	⁶ Pool Code 79680
⁷ Property Code 000570	⁸ Property Name Gallegos Canyon Unit	⁹ Well Number 241

II. ¹⁰Surface Location

UI or lot no. E	Section 29	Township 28N	Range 12W	Lot Idn	Feet from the 2385	North/South Line North	Feet from the 990	East/West Line East <i>W</i>	County SJ
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¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
07057 151 618	El Paso Field Services P. O. Box 4990 Farmington, NM 87499-4990	2820669	G	
9028 9018	Giant Refining Co. P. O. Box 12999 Scottsdale, Arizona 85267	2820668	O	

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IV. Produced Water

²³ POD 2820670	²⁴ POD ULSTR Location and Description OIL CON. DIV. DIST. #3
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V. Well Completion Data

²⁵ Spud Date 4/9/66	²⁶ Ready Date 1/14/98	²⁷ TD 6076'	²⁸ PBTD 2608'	²⁹ Perforations 1312'-1328'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 360'		³⁴ Sacks Cement 215 sxs	
³¹ Hole Size 7-7/8"	³² Casing & Tubing Size 4-1/2"	³³ Depth Set 6076'		³⁴ Sacks Cement 500 sxs 1st stage	
				³⁴ Sacks Cement 550 sxs 2nd stage	
				³⁴ Sacks Cement 375 sxs 3rd stage	
	Tubing 2.375" 1330'				

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 1/12/98	³⁸ Test Length 48 hrs	³⁹ Tbg. Pressure 22#	⁴⁰ Csg. Pressure 100#
⁴¹ Choke Size 3/4"	⁴² Oil Trace	⁴³ Water 0	⁴⁴ Gas 500 mcf	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*

Printed Name: Gail M. Jefferson

Title: Sr. Admin. Staff Asst.

Date: 2/9/98

Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

FEB 27 1998

⁴⁸If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

