

Form approved.
Budget Bureau No. 42-R355.5.

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
NO CORE NO LOG							
Well History				LOG TOPS			
Well was spudded 4/17/66 and drilled to a depth of 367' where 2-3/8" casing was set with 200 sacks class "A" cement containing 2% CACL. Well was drilled to a depth of 6423 where 4-1/2" casing was set with stage tools set at 4534 and 1896. Cemented first stage with 400 sacks type "C" cement containing 6% Gel and 2 lbs. medium tuf plug per sack followed by 100 sacks "C" neat cement. Cemented second stage with 350 sacks type "C" cement containing 6% gel and 2 lbs medium tuff plug per sack followed by 50 sacks type "C" neat cement. Cemented third stage with 400 sacks type "C" cement containing 6% gel and 2 lbs. medium tuff plug per sack followed by 50 sacks type "C" neat cement. Ran tubing and bit and displaced casing with water containing .8% potassium chloride and 2-1/2 lbs FR-2 per 1000 gallons water. Spotted 500 gallons 7-1/2% acid and perforated 6092-6312 and 6318-6326 with 3 shots per foot. Fraced with 35,910 gallons water treated as above and 10,000 lbs 10-20 sand. Broadband pressure 1800, treating pressure 3500, plug set at 6279. Perforated 6220-6231 and 6266-6269 with 6 shots per foot. Fraced as above and 30,000 lbs. sand. Broadband pressure 3,500, treating pressure 3,500, average injection rate 33 BPH. 2-3/8" tubing was landed at 6236' and on 5/12/66 well was completed as Basin Dakota field development gas well. On 5/25/66 well flowed 2854 MCFD with tubing pressure flowing 312 and casing pressure flowing 706. Top pay Dakota 6185.	Platner Cliffs Louis Shale Mesoverde Mimosa Gallup Base Gallup Greenhorn Greenhorn Shale Greenhorn Dakota Main Dakota	1720 1890 3297 4450 3323 2930 6124 6185 6222 6286	treated as above and 30,000 lbs 10-20 sand. Broadband pressure 1800, average injection rate 59 BPH. Bridge treated as above and 30,000 lbs. sand. Broadband pressure 3,500, average injection rate 33 BPH. 2-3/8" tubing was landed at 6236' and on 5/12/66 well was completed as Basin Dakota field development gas well. On 5/25/66 well flowed 2854 MCFD with tubing pressure flowing 312 and casing pressure flowing 706. Top pay Dakota 6185.				