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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator

PAN AMERICAN PETROLEUM CORPORATION

Address
SECURITY LIFE BUILDING DENVER, COLORADO 80202

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Lease No. 246	Well No., Pool Name, Including Proration Basin Dakota	Kind of Lease State, Federal or P Federal
Location Unit Letter G ; 1850 Feet From The North Line and 1490 Feet From The East Line of Section 35 Township 28N Range 12W 1N4E4 San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Platoen, Incorporated	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108 Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35
	Twp. 28N	Rge. 12W
	Is gas detected and tested? NO	

If this production is commingled with that from any other lease or pool, give commission order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recovery	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 4/17/66	Date Compl. Ready to Prod. 5/12/66		Total Depth 6423		P.B.T.D. 6387			
Elevations (DF, RKB, RT, GR, etc.) 5975 (RKB)	Name of Producing Formation Dakota		Top Oil/Gas Pay 6185		Tubing Depth 6236			
Perforations 6292-6312, 6318-6324, 6226-6231, 6244-6249					Depth Casing Shoe 6423			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		367		200			
7-7/8"	4-1/2"		6423		1590			
	2-1/8"		6236					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3854	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure 312	Casing Pressure 708	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

(Signature)

Administrative Assistant
(Title)

June 8, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 16 1966**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
766'	3/4°
1156'	3/4°
1806'	1°
2600'	3/4°
3200'	1-1/2°
3456'	1-1/4°
3841'	1-1/2°
4200'	1-1/2°
4275'	1/2°



A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **Gallegos Canyon Unit Well no. 246** located 1830' FNL and 1450' FNL section 35 T28N-21E, San Juan County, New Mexico.

ORIGINAL SIGNED BY
Signed D. I. TOLLEFSON **D. I. Tollefson**
Title **Administrative Assistant**

THE STATE OF COLORADO))
) SS.
COUNTY OF DENVER)

BEFORE ME, the undersigned authority, on this day personally appeared **D. I. Tollefson** known to me to be **Administrative Assistant** for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this **eight** day of **June**, 196**6**.

Catherine L. Eckerman
Notary Public

My Commission Expires **5 12 67**