	5 occ 1	EPEG 1 Flateau 1 F	P11a		
		l a la	***		
	NO. OF COPIES RECEIVED			, ·	
	DISTRIBUTION .	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE /		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	s /	
	LAND OFFICE				
	TRANSPORTER OIL / GAS /				
	OPERATOR 3	-		•	
_	PRORATION OFFICE	1			
I.	Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
	Thomas n. Dugen				
	Reason(s) for filing (Check proper box) Other (Please explain)				
New Well Change in Transporter of: Page Changed from				from Maria of	
	>≈ 4				
	Recompletion Oil Dry Gas to 10WOST ∜ 1. Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner	Midwest 011 Corpor	tion, 1700 Broadway,	Denver, Colorado	
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F		Lease No.	
	<u> </u>	1 Undesignat	ed - Gallup State, Federal o	r Fee Nevajo	
	Unit Letter P ; 790 Feet From The South Line and 790 Feet From The Bast				
	Line of Section 31 Tow	vnship 28 Corth Range	14 West , NMPM, San	ປິກຸລາ County	
LIK.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which approved	copy of this form is to be sent)	
	7 7 7				
	Platesus Inc. P. O. Nox 100, Farmington, seems Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
		•			
	L1 Poso Satural Gos Co. P. C. Nox 990, Farmington, Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.			
	give location of tanks.	P 31 2011 14W			
	this production is commingled with that from any other lease or pool, give commingling order number:				
		Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	\mathbf{x}	X	X	
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.	
	2 22 66	4-29-66	5760 °	5068 ¹	
	3-22-66 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth	
			4,1431	40121	
	5727 UR 5735 RKB	Gerrah		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		8 5/8"	216'	150	
	12 1/4"	5 1/2"	57701	225	
	7 7/8"		4/12	See Co. 2	
		2 3/8"	402		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or enceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.) OFFHVFD	
	t and the different	Tubles Bessered	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	CORMA LIABRAGA	250 1 5 1966	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		
			<u></u>	OIL COST. 3	
	GAS WELL				

Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Sproy
Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size 3/4" 1149 1173 One pt. back pr. OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan	
(Signature)	
Operator (Title)	
12/12/66	
(Date)	

DEC 15 1966 APPROVED. By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE ___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.