

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078807-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gallegos Canyon Unit #237

9. API WELL NO.

3004511713

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13-28N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other ☐ Recompletion

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

885' FSL 1485' FWL

At top prod. interval reported below

At total depth

Unit N

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 4/15/66 16. DATE T.D. REACHED 4/23/66 17. DATE COMPL. (Ready to prod.) 12/29/97 18. ELEVATIONS (DF, RKB, RT, GE ETC.)\* (RDB) 5710 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD &amp; TVD 6202' 21. PLUG BACK T.D., MD &amp; TVD 2842' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

West Kutz Pictured Cliffs Gas Pool 1420'-1447'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	369'	12-1/4"	225 sacks	None
4-1/2"	10.5#	6202'	7-7/8"	500 sacks 1st stage	None
				550 sacks 2nd stage	
				375 sacks 3rd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	1,450'	

31. PERFORATION RECORD (Interval, size and number)

1420'-1447' with 2 jsfpf, .340 inch diameter, 54 total shots fired.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1420-1447'	52,500# 16/30 Arizona Sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/29/97	24 hrs	3/4"	Trace		492 mcf	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	RECEIVED		WATER—BBL.	OIL GRAVITY-API (CORR.)	
22#	80#	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

FEB 17 1993

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

OIL CON. DIV.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available reports

SIGNED

Neil W. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

1/20/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1451					
Lewis Shale	1640					
Mesaverde	2998					
Mancos	4170					
Gallup	5073					
Base Gallup	5650					
Greenhorn	5875					
Greneros Shale	5936					
Greneros Dakota	5997					
Main Dakota	6042					

38.

GEOLOGIC MARKERS

Galleegos Canyon Unit #237 - Recompletion

MIRUSU 12/18/97.

NUBOP and tag bottom. TOH with 2.375" tubing.

TIH with cmt retainer set at 5947'. Pumped 15 sacks Class B cmt. Spotted 200' plug on top of retainer.

Run CBL from 2800' to 5700'. Pressure test casing to 2000#. Held okay.

TIH spot 250' plug from 2812 to 3062' with 19 sxs Class B cmt. PBTD 2842'.

Perforated at 1420'-1447' with 2 jspf, .340 inch diameter, total 54 shots fired. Frac'd with 52,500# of 16/30 Arizona Sand.

Land 2.375" tubing at 1,450'.

Flow test'd well for 24 hours on 3/4" choke. Flowed trace of oil, 0 water, 492 mcf. FTP 22#, CP 80#.

RDMOSU 1/5/98

Galleegos Canyon Unit #237 - Recompletion

MIRUSU 12/18/97.

NUBOP and tag bottom. TOH with 2.375" tubing.

TIH with cmt retainer set at 5947'. Pumped 15 sacks Class B cmt. Spotted 200' plug on top of retainer. Set a cmt plug from 5127' to 4907' with 17 sxs Class B cmt. Set a cmt plug from 3062' to 2842' with 15 sxs Class B cmt.

Run CBL from 2800' to 5700'. Pressure test casing to 2000#. Held okay. Good bonding throughout interval.

TIH spot 250' plug from 2812 to 3062' with 19 sxs Class B cmt. PBTD 2842'.

Perforated at 1420'-1447' with 2 jspf, .340 inch diameter, total 54 shots fired. Frac'd with 52,500# of 16/30 Arizona Sand.

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