

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
3. NAME OF OPERATOR					
Pan American Petroleum Corporation					
8. ADDRESS OF OPERATOR					
Security Life Building, Denver, Colorado 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 790' FNL and 790' FEL					
At top prod. interval reported below					
At total depth Same					
14. PERMIT NO. _____ DATE ISSUED _____					
15. DATE SPUDDED 4-23-66					
16. DATE T.D. REACHED 5-1-63					
17. DATE COMPL. (Ready to prod.) 6-9-66					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* (RDB) 5659					
19. ELEV. CASINGHEAD --					
20. TOTAL DEPTH, MD & TVD 6183					
21. PLUG, BACK T.D., MD & TVD 6145					
22. IF MULTIPLE COMPL., HOW MANY* _____					
23. INTERVALS DRILLED BY _____					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					
6061-81, 5986-92, 6000-11 (Dakota)					
25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
Induction electric, gamma ray sonic					
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	340	12-1/4"	225 sacks	None
4-1/2"	10.5#	6183	7-7/8"	500 sacks, 1st stage	None
				500 sacks, 2nd stage	None
				375 sacks, 3rd stage	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5974				
31. PERFORATION RECORD (Interval, size, and number)					
6061-81 - 4 shots per foot					
5986-92, 6000-11 - 4 shots per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6061-6081		500 gal. acid, 44,478 gal. water, 50,000 lbs. sand			
5986-6011		25,200 gal. water, 30,000 lbs. sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
6-9-66		Flow			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-16-66	3 hrs.	3/4"	→		297
WATER—BBL.	GAS—OIL RATIO				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
191	722	→	2377		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold to El Paso Natural Gas Co.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
ORIGINAL SIGNED BY					
H. M. SMITH					
SIGNED _____					
H. M. Smith					
TITLE Administrative Assistant					
DATE 6-27-66					

*(See Instructions and Spaces for Additional Data on Reverse Side)