	Location	A		790	Feet Fro	m The North	
	Gallegos (Canyon	U	nit	252	Pinon	
•	Lease Name				Well No.	Pool Name, Includ	
	If change of owners and address of prev	ious ow	ner _		ASE		
	Change in Ownership			 	Casinghed	ad Gas	
	Recompletion				011		
	New Well				Change in Transporter of:		
	Reason(s) for filing (Check proper box			box)			
	P. O. Box 480, Farmington, New Mexico						
	PAN AMERICAN PETROLEUM CORPORADION ERO						
	PRORATION OFFICE				Pan	American Re Changed 1th	
	OPERATOR		1			- orican re	
	TRANSPORTER	G A S	İ			Eff. 2-1-	
	TRANCROST	OIL	7			,	
	LAND OFFICE				701110	MIZATION TO	
	U.S.G.S.				AUTHO	RIZATION TO	
	FILE		T			KEQU	
	SANTA FE	ANTA FE				NEW MEXICO (
	DISTRIBUTION					NEW MEYICO	
	NO. OF COPIES RECEIVED		15				

	SANTA FE /	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11					
	FILE / C		AND	Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS					
	LAND OFFICE								
	TRANSPORTER OIL /	Eff. 2-1-71,	dam.	Cold.					
	OPERATOR (· +0	, ₂ %0						
	PRORATION OFFICE Pan American Petroleum Corporation PAN AMERICAN PETROLEUM CORPORATION PAN AMERICAN PETROLEUM CORPORATION PAN AMERICAN PETROLEUM CORPORATION								
ı.	Operator	has changed FROD.	70. Mag of Modo Escape						
	PROPATION OFFICE PAN AMERICAN PETROLEUM CORPORATION Address P. O. Box 480, Farmington, New Mexico								
	Reason(s) for filing (Check proper box		Other (Please explain)						
	New Well Change in Transporter of: Original Tie-in for casinghead								
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	gas sales.						
	Change III Ownership	Conde	inside []						
	If change of ownership give name								
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·						
11.	DESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Name, Including F	1	30-00					
	Gallegos Canyon Unit	252 Pinon Ga	11up State, Feder	ral or Fee Federal					
	Location			_					
	Unit Letter 🔼 ; 75	Feet From The North Li	ne and 990 Feet From	The Rast					
	15 To	28-N	12-W San	Juan					
	Line of Section To	wnship Range	, NMPM,	County					
HI	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45						
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)					
	Plateau, Inc.		Box 108, Farmington, New Mexico						
	Name of Authorized Transporter of Ca	singhead Gas 🔼 or Dry Gas 🗔	Address (Give address to which appro	Address (Give address to which approved copy of this form is to be sent)					
	Jalou Gas Company		Box 5426 Bonaldson Station, Tulsa, Oklahoma						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen					
	give location of tanks.	A 15 28% 12W	No						
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:						
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completic		New Well Wolkover Deepen	Flug Back Same Ness V. Diff. Nas-V.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Tubing Depth					
	· · · · · ·								
	Perforations		DEC LA SA	Depth Casing Shoe					
			3-966						
	TUBING, CASING, ANI		D CEWENTINDHECORDIN						
	HOLE SIZE	CASING & TUBING SIZE	DPS THE SET	SACKS CEMENT					
			+						
4 ,	MESON DAMA AND DECLIESE E	OD ALLOWARIE (Test must be		land much be equal to as award top allow					
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
		Oil-Bbls.	Water - Bbis.	Gas-MCF					
	Actual Prod. During Test	OII - BBIB.	Tatel - Bbis.	Gas Mo.					
l									
	GAS WELL								
	Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION					
			DEC 15 1955						
	I hereby certify that the rules and	regulations of the Oil Conservation	BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.						
	Commission have been complied to	with and that the information given best of my knowledge and belief.							
	PAN AMERICAN PETROLEUM								
			If this is a request for allowable for a newly drilled or deepened						
•	L. R. Turner (Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						

Administrative Clerk

(Title) December 15, 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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