

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF - 078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT #252

9. API Well No.

3004511735

10. Field and Pool, or Exploratory Area

PINON GALLUP

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FNL

990FEL

Sec. 15 T 28N R 12W

UNIT A

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED
JUL 28 1997

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 JUL -2 PM 2:34
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Staff Assistant

Date

06-30-1997

(This space for Federal or State office use)

Approved by

Title

Date

JUL 29 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SJOET Well Work Procedure

Well: GCU 252
Version: #1
Date: June 25, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well.
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Identifying Information:

Location: A15 T30N-R12W, 790 FNL, 990 FEL	Horizon: GP
County: San Juan	API #: 3004511735
State: New Mexico	Engr: Ray/Yamasaki
Lease: NM SF 078106	Phone: W (505) 326-92
Well Flac: 985830	W (303) 830-58

Economic Information:

APC WI: 65.80572%
 Estimated Cost: \$20,000.00

Formation Tops: (Estimated formation tops)

Nacimiento: surface	Menefee: 3130
Ojo Alamo: 218	Point Lookout: 3950
Kirtland Shale: 328	Mancos Shale: 4217
Fruitland: 1195	Gallup: 5118
Pictured Cliffs: 1485	Graneros:
Lewis Shale: 1680	Dakota:
Chacra: 2426	Morrison:
Cliff House: 3005	

Drillhead Test Information:

Test Date: 8/20/91 Tubing: 25 Casing: 25 BH: 0

Time	BH	CSG	INT	CSG
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5 min	25
10 min	25
15 min	25

Comments: Pumping well, all valves open to separator.

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 5500'. Test casing integrity to 500 psi. Spot cement plug from 5500' to 5068' (50 sacks). TOH to 3055', spot cement plug from 3055' to 2955' (12 sacks). TOH to 1535', spot cement plug from 1535' to 1145' (45 sacks). TOH, rig up wireline, TIH, perforate at 378' and attempt to circulate to surface. Pump 100 sacks cement to surface.

NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.

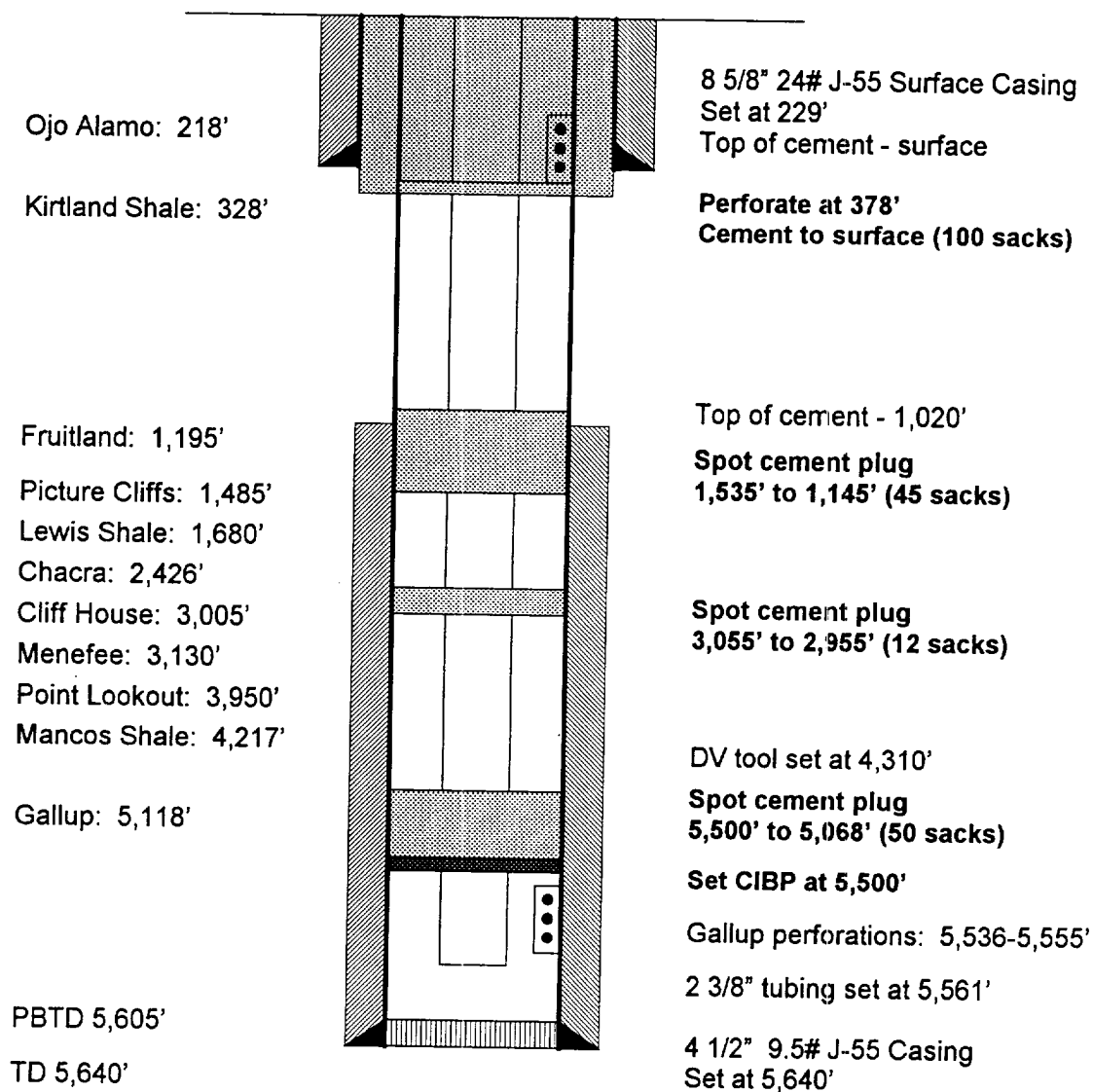
Contact FMC and ship surface equipment to yard or other location per instructions.

Turn over to Red Immell or Buddy Shaw for reclamation.

Rehabilitate location according to BLM or State requirements.

GCU 252 (GP)

A15 T30N-R12W, 790 FNL, 990 FEL
API 3004511735
NM SF 078106

Proposed PXA Wellbore Schematic

Not to scale

6/25/97
jkr