UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

FURM AFFRUVED	
udget Bureau No. 1004-0135	
Expires: March 31, 1993	

Do not	use this form for proposals to	S AND REPORTS ON W drill or to deepen or reentry to a dif	ferent reservoir.		5. Lease Designation and 6. If Indian, Allottee or T	SF-078	904
	Use "APPLICATION	FOR PERMIT - " for such proposals	1				
					7. If Unit or CA, Agreen	nent Designation	
1. Type of Well Oil Gas Well Well Well	Other				8. Well Name and No.	·	
2. Name of Operator	<u> </u>	Attent	ion:		Gallego	os Canyon	Unit #242
AMOCO PRODUC	TION COMPANY	Pat .	Archuleta		9. API Well No.		
3. Address and Telephone No.	IVER COLORADO	90204	(303) 830	-5217	10. Field and Pool, or Ex	300451	1736
	VER, COLORADO 8	50201	(,				d Coal Gas
4. Location of Well (Footage, Sec., T., R., M	, or Survey Description;				11. County or Parish, St		d Coai Gas
1850' FWL	1500' FNL	Sec. 24 T 28N	R 12W	UNIT F	SAN	JUAN	NEW MEXICO
12. CHECK A	PPROPRIATE BOX	K(s) TO INDICATE	NATURE OF	F NOTICE, RE	PORT, OR O	THER DA	ATA
TYPE OF SUBMISSIO	N			TYPE OF ACTION			
Notice of Intent Subsequent Report		Abandonma Recompletic Plugging Ba Casing Repu	on ck		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off		
		Altering Cas	sing		Conversion to Injection		
Final Abandanment Nation		Other		L	Dispose Water		
markers and zones pertinent to this work.)* Amoco Production	on Company filed a n	d give pertinent dates, including estimated date of		ork . If well is directionally drilled	l, give subsurface	locations and measu	or Recomplation Report and Log form red and true vertical depths for all Fruitland Coal
13. Describe Proposed or Completed Operationarkers and zones pertinent to this work.)* Amoco Productionand received applications and received applications.	on Company filed a n oroval.		nd abandon th	ork. If well is directionally drilled	l, give subsurface	locations and measu	red and true vertical depths for all
13. Describe Proposed or Completed Operationarkers and zones pertinent to this work.)* Amoco Productionand received applications and received applications.	on Company filed a n oroval.	notice of intent to plug ar	nd abandon th ur 1999 rig sc	nork. If well is directionally drilled the Dakota and re chedule.	, give subsurface complete this v	vell to the	red and true vertical depths for all
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