

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NMSF078904
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
2. Name of Operator BP AMERICA PRODUCTION CO		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Well Name and No. GCU 242
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		9. API Well No. 30-045-11736-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 24 T28N R12W SENW 1500FNL 1850FWL 36.65073 N Lat, 108.06522 W Lon		10. Field and Pool, or Exploratory BASIN
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/2/02 BP America requested to modify the approved T&A sundry. Approval was granted 5/30/02.

The casing has been retested after the plug back. Please see the attached T&A subsequent report.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #13865 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO. sent to the Farmington Committed to AFMSS for processing by Steve Mason on 08/29/2002 (02MXW0287SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<b>ACCEPTED</b>		STEPHEN MASON PETROLEUM ENGINEER		Date 08/29/2002
Approved By _____		Office Farmington		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOC**

**KEY ENERGY SERVICES  
TA OPERATION  
CEMENT SERVICE REPORT**

**WELL NAME: GALLEGOS CANYON UNIT 242**

**TOTAL PLUGS: 4**

**DATE STARTED: 7-26-02**

**TOTAL SACKS: 42**

**DATE COMPLETED: 7-31-02**

**WITNESS: NONE**

MOL. ND WELL HEAD & NU BOP AND TEST. STRAP OOH. RIH W/GAUGE RING TO 5980'.  
TAG CIBP. TIH OPEN ENDED. CIRC HOLE CLEAN.

PLUG #1: 5980'-5830'. 12 SX. LD TUBING TO 5199'.

PLUG #2: 5199'-5050'. 12 SX. LD TUBING TO 3159'.

PLUG #3: 3159'-3000'. 13 SX. TOOH. TIH W/RET SET @ 1590'. NO RATE.

PLUG #4: 1590'-1540'. 5 SX ON TOP OF RET.

**LOAD HOLE & PRESS TEST. 550 PSI-30 MINUTES. GOOD. RD & MOVE.**

**RANDY BLACKMON  
P&A SUPERVISOR**