Form 9-331 C 2 ill W Value UNI

SUBMIT IN TRIPLICATE\*
(Other instructions on

Form approved. Budget Bureau No. 42-R1425

(May 1963)	(AND UNIT	ED STATES	(Other instru reverse a		Buuget Bure	eau No. 42-11425.
2	DEPARTMENT	OF THE INTER	IOR	[ 5	. LEASE DESIGNATION	ON AND SERIAL NO.
		SF 078304				
APPLICATION		GICAL SURVEY O DRILL, DEEPE	N, OR PLUG	BACK	3. IF INDIAN, ALLOT	ree or tribe name
1a. TYPE OF WORK					. UNIT AGREEMENT	NAME
DRIL	L 🝱	DEEPEN	PLUG BA	CK 🗀 📙	Calleges &	natron Hait
b. TYPE OF WELL OIL GAS			NGLE MULTI	PLE   E	. FARM OR LEASE	NAME
WELL WEI  2. NAME OF OPERATOR			NE ZONE			
	Transmi Giara	MATTER			WELL NO.	÷
3. ADDRESS OF OPERATOR		251	÷			
P. G. Box 480.	Parmineton. I	on Henkee		1	O. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL (Rep		beforeigneed fallup				
At surface	660' PEL 4	2260' Pel		<b>_</b>	1. SEC., T., R., M., C AND SURVEY OR	R BLK. AREA
At proposed prod. zone					ME/4 ME/4 S	oction 24,
		7-20-H, R-1	2-4			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					2. COUNTY OR PARI	SH 13. STATE
7 miles mouthes	et of Jamingt					See Services
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LII (Also to nearest drlg.	16. NO	43,146.62	17. NO. OF TO THE	ACRES ASSIGNED S WELL		
18. DISTANCE FROM PROPOS	20. ROTARY	OR CABLE TOOLS	:			
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LEASE, FT.	mbota (1342)	5,700"	¥ :	forest.	
21. ELEVATIONS (Show whet						WORK WILL START*
23.	F	PROPOSED CASING AND	CEMENTING PROGI	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT
12-1/4"	8-5/8"	244	200*	200	<b>88</b>	
7-7/8"	3-1/2"	144	57001	1000	on (rish o	was consisted
				tool	set at the	of Hearywords
		1	]			

Capies of Location Plat attached REFEVED

JUN 20 1966

OIL CON. COM.

DIST. 3

JUN 1 7 1966

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

## Verbally approved Jone 15, 1966, John Hard to F. H. Hellingmosth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	A					
SIGNED	TITLE	Area Ingineer	<u> 9 n.</u>	DATE -	June 15, 1966	
(This space for Federal or State office	e use)			-		
PERMIT NO.		APPROVAL DATE		<del> </del>		
<i>M</i> <b>}</b>	TITLE	SUPERVISOR DIST. #	3	DATE	JUN 2 U 1966	
CONDITIONS OF APPROVAL, IF ANY:	TITLE					

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

tem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section GALLEGOS CANYON UNIT PAN AMERICAN PETROLEUM CORPORATION Unit Letter Section MAUL NAE 28 NORTH 12 WEST Actual Footage Location of Well: WEST feet from the NORTH 2260 660 line and feet from the line Ground Level Elev. Producing Formation Dedicated Avereage: Undesignated Gallup Acres Gallup. Report Later 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_\_Unitization (x) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if sommunitization, unitization, approved by the Commission. No allowable will be assigned to the well until all interests have been communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such JUN 20 1966 CERTIFICATION OIL CON. COM DIST. SF 078904 Area Engineer Company Pan American Petroleum Corp. Date June 15, 1966 Sec , I hereby certify that the well location shown on that the same is true and correct to the best of my knowledge and belief. June 11, 1966 Date Survey -4 INCHES EQUALS 1 MILE 1463

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,

Certificaté Na