## NO. OF COPIES RECEIVED DISTRIBUTION **NEW MEXICO OIL CONSERVATION COMMISSION** SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE ✓ Eff. 2-1-71, OIL Pan American Petro. Corp. TRANSPORTER GAS has changed its name to OPERATOR AMOCO PROD. CO. PRORATION OFFICE PAN AMERICAN PETROLEUM CORPORATION Addiess P. O. Box 480, Farmington, New Mexico Reason(s) for filing (Cheek proper box) Other (Please explain) New Well Change in Transporter of: Original Tie-in for casinghead Recompletion Oil Dry Gas gas sales. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease 251 Pinon Gallup State, Federal or Fee **Federal** Gallegos Canyon Unit 2260 Morth Line and West **C** ;\_ 660 Feet From The Feet From The 12-W San Juan Line of Section 24 Township 28-H Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Twp.

281

Rge.

Gas Well

TUBING, CASING, AND CEME

124

Name of Authorized Transporter of Oil

Designate Type of Completion - (X)

Name of Authorized Transporter of Casinghead Gas 🔼 💮 or Dry Gas 🦳

Unit

c

Date of Test

Oil-Bhia.

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

ORIGINAL SIGNED BY

Sec. 24

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

Plateau, Inc.

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Jalou Gas Company

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

L. R. Turner

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Administrative Clerk

December 15, 1966

V. TEST DATA AND REQUEST FOR ALLOWABLE

PAN AMERICAN PETROLEUM CORPORATION

(Signature)

(Title)

(Date)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Ggs - MCF Water - Bbls. Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION DEC 19 1966 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given By Original Signed by Emery C. Arnold above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent) Box 5426 Bonaldson Station, Tulsa, Oklahe

P.B.T.D.

Tubing Depth

Denth Casina Shoe

Box 108, Farmington, New Mexico

Deepen

Is gas actually connected?

Ho

Workover

DEC 1 9 1966

OIL CON COM

New Well

Total Depth

Top C

Lease No.

County

Plug Back | Same Res'v. Diff. Res'v.

SACKS CEMENT

. V cre C-110