

OIL CONSERVATION COMMISSION
Antelope DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9-22-76

RE: Proposed MC ~~XXXX~~
Proposed DHC
Proposed NSL ✓✓✓✓
Proposed SWD
Proposed WFX
Proposed PMX

Jim Kapteina

Gentlemen:

I have examined the application dated 9-20-76
for the Energy Reserves Group, Inc. Tallahassee Canyon Unit wells
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

105 810/S, 600/E 12-28N-13W

122 605/N, 535/W 18-28N-12W

131 660/N, 780/W 17-28N-12W

251 660/N, 2260/W 24-28N-12W

Approve

Yours very truly,

AR Kendrick

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82601
Phone 307 265 7331



September 20, 1976

New Mexico Oil Conservation Commission
Box 2088
Sante Fe, New Mexico 87501
Attn: Mr. Joe D. Ramey
State Petroleum Engineer

Gentlemen:

Attached are U.S.G.S. Sundry Notices to re-enter the following five (5) Gallegos Canyon Unit wells, Nos. 87, 105, 122, 131, and 251. All five (5) wells were initially drilled and completed in the Gallup formation as oil wells and were subsequently plugged with all the casing left in the well.

It is proposed to re-enter these five (5) wells and re-complete them in the Pictured Cliffs formation as gas wells. Well No. 87 is the only well which conforms to the correct spacing for a 160 acre gas well. Since the other four (4) wells were originally drilled on the correct spacing for oil wells, your approval of the re-entry and re-completion of these wells as Pictured Cliffs gas wells is solicited under Rule No. 104-F of the New Mexico Rules and Regulations.

Three of the four wells not on gas well spacing (105, 122 and 131) are completely contained within the Gallegos Canyon Unit - Pictured Cliffs. The operator offsetting the fourth well -#251- is being notified as per the attached letter.

Very truly yours,

Dean B. Barnes
District Production Engineer
Rocky Mountain District

DBB:kp

cc: Mr. A. R. Kendrick, Supervisor
1000 Rio Brazos Road
Aztec, New Mexico 87410

U.S.G.S.
Farmington, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Re-entry		5. LEASE DESIGNATION AND SERIAL NO. SF-078904
2. NAME OF OPERATOR Energy Reserves Group, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Gallegos Canyon Unit-PC
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 2260' FWL (SE NE NW)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 251
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5687' GRD		10. FIELD AND POOL, OR WILDCAT Kutz West Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T28N-R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Re-enter P & A Well ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

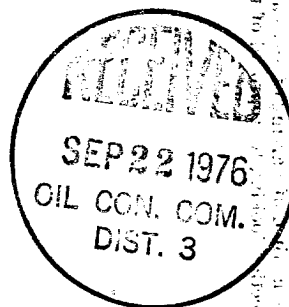
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed in the Gallup formation in 1966. A DV cementing tool was set at 4283' and 800 sacks of cement were circulated across the Pictured Cliffs interval. The well was plugged in March, 1973, leaving all the casing in the hole.

It is proposed to re-enter this well and drill out any necessary cement plugs to 1800'+. A drillable bridge plug will be set at 1650'+ and the Pictured Cliffs formation perforated, tested and, if commercial, put on production.



18. I hereby certify that the foregoing is true and correct

SIGNED

Dean B. Barnes

TITLE

District Production Engineer

Rocky Mountain District

DATE

September 20, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Energy Reserves Group, Inc.
P.O. Box 3280
Casper, Wyoming 82601
Phone 307 265 7331



September 20, 1976

Amoco Production Co.
501 Airport Road
Farmington, New Mexico 87401
Attn: Mr. L. O. Speer, Jr.
Area Supt.

Gentlemen:

Energy Reserves Group, Inc. proposes to re-enter P & A Gallegos Canyon Unit well #251, located 660' FNL, 2260' FWL (SE NE NW) Section 24-T28N-R12W, San Juan County, New Mexico. A copy of the application is attached. This well was originally drilled and completed on oil well spacing. Since we propose to attempt a gas well completion in the Pictured Cliffs formation, this notification is required.

If you have no objections to our proposal would you please sign in the space below and forward to the following address.

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501
Attn: Mr. Joe D. Ramey
State Petr. Engr.

Very truly yours,

Dean B. Barnes
District Production Engineer
Rocky Mountain District

DBB:kp

Amoco Production Co. by _____
has no objections to the recompletion of GCU well #251
in the Pictured Cliffs formation.



