

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1810' FSL, 1115' FEL Sec. 24, T28N-R12W Unit "I"

5. Lease Designation and Serial No.

SF-078904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #243E

9. API Well No.

30-045-24866

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

SEP 04 1992
OIL CON. DIV.
DIST. 3
RECEIVED
BLM
92 SEP -3 AM 11:46
FARMINGTON, N.M.

If you have any questions please contact Julie Acevedo (303) 830-6003

14. I hereby certify that the foregoing is true and correct

Signed John Hampton

Title Sr. Staff Admin. Supv.

ACCEPTED FOR RECORD

(This space for Federal or State/office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

SEP 04 1992

FARMINGTON RESOURCE AREA

BY MT

Gallegos Canyon Unit #243E

3/29/29 - 4/7/92.

MIRUSU. Tag fill @ 6227'. POH. R bit x scrapper x TBG x standing valve TST TBG to 2000#. Ok. POH R RBP x TBG x SA 6062' x cap sn. CSG would not test. POH x RIH x PKR & isolate leak in CSG btw 2483-2498'. INJ rate 1/2 BPM @ 1200psi. RU WLE ran CBL CCL GR from 3100'-surf under 800psi. TOC @ 2870'. RD WLE. TIH w/ TBG to 2513'. INJ rate of 3/4 BPM @ 950psi. Spot 10 BBLs Class B CMT. Displaced 6 BBLs to obtain a 1000psi squeeze. Tag CMT @ 2210'. Drill to 2344'. TOH w/ blade bit. TIH w/ cone bit. Drill CMT to 2530'. Pump into CSG at 1 1/2 BPM @ 775psi. Pump 80 BBLs. TOH w/ bit & scraper. TIH w/ RET PKR & set at 2250'. PR TST squeeze to 1000psi. Held OK. CSG leaked above 2250'- isolated leak between 1584'-1600'. TOH to 1290' & set PKR. Circ br.hd @ 1- 1/3 BPM @ 750psi. PMP dye around 49 1/2 BBL. PMP 100 sxs class B & 200 sxs class B w/ 2 1/2% CACL. Total PMP 63 BBLs. Press. test to 1000psi. on Squeeze Held OK. TOH w/ RET PKR. TIH w/ A.bit & scraper. Tag CMT @ 1480' DRL CMT to 1615'. PRS TST to 1000psi. Held. TOH w/ bit & scraper. TIH w/ ret. hd for RBP set @ 6062'. Circ off sand. REL RBP & TOH. TIH w/ pump bailer and cleaned out fill from 6227'-6257'. TIH with 2 3/8" TBG and landed TBG @ 6197'. NDBOP, NUWH, RDMOSU.