Form 3160 -5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078904

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

2. NAME OF OPERATOR
Amoco Production Co.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

9. WELL NO.
243

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

RECEIVED
APR 16 1985

1010' FNL x 1675' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

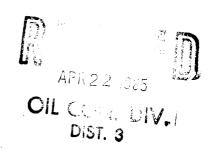11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NE Sec24,T28N,R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5656' KB

12. COUNTY OR PARISH 13. STATE
San Juan   NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Repair Sundry	X
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 3/8/85. Total depth of the well is 6205' and plugback depth is 6170'. Pressure tested production casing to 2000 psi. Cleaned 40 ft. of fill with 84,500 cu ft nitrogen. Landed 2-3/8" tubing at 6084' and released the rig on 3/12/85.

APR 22 1985
OIL CONS. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B.D.Shaw   TITLE Adm. Supervisor   DATE 4/12/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 19 1985

FARMINGTON RESOURCE AREA
BY Smm

*See Instructions on Reverse Side

NMOCC