

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

See other in-
structions on
reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078807-A 904	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG-BACK <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX		8. FARM OR LEASE NAME, WELL NO. Gallegos Canyon Unit 243	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010' FNL 1675'		9. API WELL NO. 30-045-11738	
14. PERMIT NO.		DATE ISSUED 12/12/1998	
15. DATE SPURRED 05/19/1966		16. DATE T.D. REACHED 05/27/1966	
17. DATE COMPL. (Ready to prod.) 01/12/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5656 RDB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5775 6205	
21. PLUG. BACK T.D., MD & TVD 1700'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CB, CCL, & GR		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	367'	12 1/4"	200 SXS	
4 1/2"	10.5#	6205'	7 7/8"	1425 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1528'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1502' - 1514'	53.000# 20/40 Arizona Sand & N2 Foam		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) P				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 01/12/2000	HOURS TESTED 4 hrs.	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD	OIL - BBL. Trace	GAS - MCF. 98 MCF	WATER - BBL. 49 BBLs	GAS-OIL RATIO
FLOW TUBING PRESS 25#	CASING PRESSURE 55#	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TO BE SOLD					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Corley TITLE Sr. Business Analyst DATE 01/20/2000

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JAN 27 2000

FAIRMINING FIELD OFFICE
BY Jan

**GALLEGOS CANYON UNIT #243
RECOMPLETION SUBSEQUENT REPORT
01/13/2000**

12/28/1999 MIRUSU SDFN.

12/29/1999 NU BOPs & tested to 3,000#. Held OK. TOH w/TBG. RU & set CIBP @ 5977'. TOH SDFN.

12/30/1999 RU & spot 200' CLS B NEAT CMT plug on top of CIBP. CMT top determined to be @ 5775'. TOH. RU & ran CB, CCL & GR logs. RU & set CIBP @ 1700'. Perf from 1502' - 1514' w/4 JSPF .330 in diameter, total shot fired 48. SDFN.

NOTE: This bridge plug is was set below the Fruitland zone to isolate the lower segment of casing from pressures encountered during fracture stimulation and is intended to be temporary. It will be drilled out upon depletion of the Fruitland in order to properly plug & abandon the well.

01/06/2000 RU & frac w/53,000# 20/40 Arizona Sand & N2 Foam. RU to flow back. Flowed back thru 1/4" choke. Flowed 2 hrs, then died. SDFN.

01/07/2000 Open well to flow tank on 1/4" choke. Starting flowing pressure 140# PSI. after 3 hrs well died. TIH w/sand bailer & 2/8" TBG. Tagged sand @ 1501'. C/O to 1573' & SDFN.

01/10/2000 TIH & C/O to 1688'. PU above perms. Check for fill, found none. TOH. TIH w/ 2 3/8" TBG & landed @ 1528'. ND BOP NUWH. SWI.

01/11/2000 RDMOSU 1200 hrs.