Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No
	SF-078904

SF-078904

SUNDRY	SF-078904							
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	PLICATE - Other instru	ctions on reve	ise side.		7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well	PACON 20	8. Well Name and No. GALLEGOS CANYON UNIT 242						
Oil Well Gas Well Oth Name of Operator	VACTO CON	9. API Well No.						
BP AMERICA PRODUCTION	E-Mail: hlavaci	bp.com	127	30-045-11736				
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700			10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., T	Ola Care			11. County or Parish, and State				
Sec 24 T28N R12W SENW 19				SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
S Notice of Land	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent ■	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Tempore			arily Abandon			
	☐ Convert to Injection	to Injection						
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for from 2/7/02 BP America requesting Fruitland Sand and/or Gallup initiated 4/23/02. Please see the 4/23/02 MIRU SU. Set CIBP (1672' - 1702'. 4/29/02 RDMO SU We request to modify the exist 5850' - 6000', 12 sxs to isolating the same plug #3 3000' - 3150', 12 sxs, Spot 5 sxs on top. Test casin during original drilling of well with the same plug #3 3000' and sa	operations. If the operation rebandonment Notices shall be final inspection.) sted permission to T&A that a later date. Approval the following subsequent @ 6000'. Pressure tested sting approved T&A sunder the DK. Set plug #2 50 to isolate the MV. Set Control of the Control o	esults in a multiple led only after all not not seem to be seen the seem to be seem to b	completion or recequirements, included hold for record/21/02. This woll. ed. Isolate leaker of following stepsxs, to isolate to sqz below CIC ool at 1686' wa	ompletion in a adding reclamation mpletion to ork was a cin csg betwoes: Set plug the GP. Set ER with 45 sy	een #1	x0-4 shall be filed once		
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission For BP AMERICA P	#11171 verified	by the BLM We OMPANY, sent	Il Information to the Farmin	ı System gton			
Name(Printed/Typed) CHERRY	HLAVA Cherry A	Vava	Title AUTHO	ORIZED REI	PRESENTATIVE			
Signature (Electronic	Submission)		Date 05/02/2	2002				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
	.9		Tial	-	Date	5/30/02		
_Approved By			Title	· · · · · · · · · · · · · · · · · · ·	Date			
Conditions of approval, if any, are attached	ed. Approval of this notice doc	s not warrant or						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #11171 that would not fit on the form

32. Additional remarks, continued

If you have any technical questions please call Allen Kutch @281-366-7955