

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

240

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW Sec 24, T28N, R13

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1470' FSL x 1770' FWL

RECEIVED

JUL 18 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5762' RDB

14. PERMIT NO.

15. ELEVATIONS (Show)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Co. requests permission to repair the above
referenced well according to the attached procedure

RECEIVED

JUL 25 1985

OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

DD Lanza

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ds

*See Instructions on Reverse Side

APPROVED

DATE 7-16-85

JUL 22 1985

DATE

For

AREA MANAGER
FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT WORKOVER

DATE: 7/8/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU #240

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log

LOCATION SW/4, Sec 24, T28N, R13W

San Juan County, NM

COMP. DATE 6/66

EL: 5775' KB

TD: 6190'

PBD: 6155'

CSS: 4-1/2" 10.5 #

@ 6190'

8-5/8" 24.0 # J-55 @ 349'

COMP. INT. 6127-6053

ORIG. STIM. 62000 gal x 70,000 #

IP 4350 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

DIB
SCA

DIB

DHS

8 / PERMITTING DESK

MCH GOM
RGH TWE
BVD
GKX

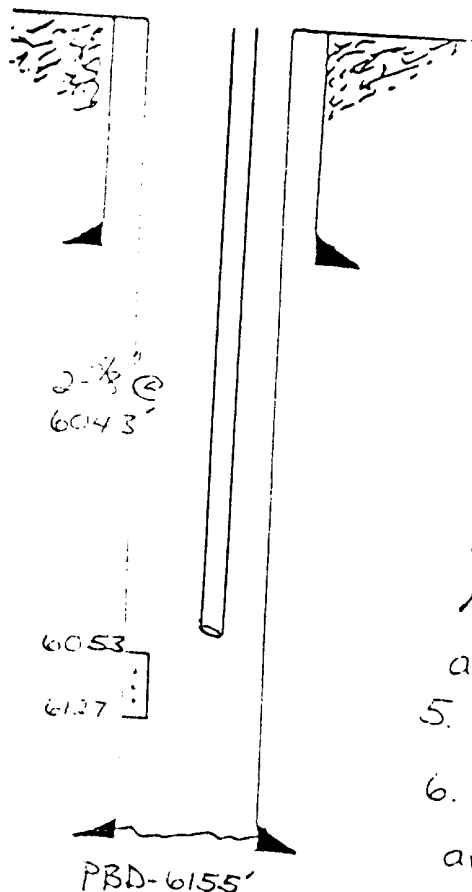
ENGR

ONE ONE JT

Note: Work well hot. Formation is sensitive to water.

WELLSBORE SKETCH

PROCEDURE



1. MIRUSU.
2. PU tbg and tag fill. TOH with tbg.
3. T/H with BP, packer, and tbg. Set BP at 6000'. Load hole with 2% KCl water.
4. Set packer at 5950'. Pressure test BP and tubing to 1000 psi. Pressure test backside to 1000 psi. If casing will not hold pressure, locate hole with packer. Hole will probably be at 3000-4200'. Squeeze hole with 50 sx Class B. Drill out cement and pressure test to 1000 psi.
5. Unload hole with N₂. Retrieve BP at 6000'.
6. T/H with sawtooth collar, seating nipple and 2-3/8" tbg. If less than 10' of rat hole, clean out to PBD of 6155' with N₂. If not land tbg at 6130'.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER Morris Bell ext 244

DATE

ENG SPE

ENG-40