

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 077966

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 239

9. API Well No.

3004511740

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS POOL

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860 FNL

1120 FEL

Sec. 24 T 28N R 13W

UNIT H

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO RECOMPLETE THE ABOVE WELL TO THE FRUITLAND COAL AND TO PERMANENTLY ABANDON THE BASIN DAKOTA, ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT IRINA MITSSELMARKER 303-830-4371

RECEIVED
APR 14 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

03-31-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

Conditions of approval, if any:

04-01-1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCH



SJOET Well Work Procedure

Wellname: GCU #239
Version: #1
Date: January 17, 1997
Budget: DRA/Major Cash
Workover Type: PxA/Recompletion

Objectives:

1. Plug back Dakota horizon
 2. Perforate and fracture Fruitland Coal horizon
 3. Turn over to production
-

Pertinent Information:

Location:	1860 FNL and 1120 FEL, H S.24 28N-13W	Horizon:	Fruitland Coal
County:	San Juan	API #:	30-045-11740
State:	New Mexico	Engr:	Irina Mitselmakher
Lease:	SF-077966	Phone:	W--(303)830-4371
Well Flac:			H--(303)369-9301

Economic Information:

APC WI:	DK Prod. Before Repair:	0 MCFD
Estimated Cost:	DK Anticipated Prod.:	0 MCFD
Payout:	FC Prod. Before Repair:	0 MCFD
Max Cost -12 Mo. P.O.	FC Anticipated Prod.:	200 MCFD
PV15:		
Max Cost PV15:		

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	3081'
Ojo Alamo:	Point Lookout:	3988'
Kirtland Shale:	Mancos Shale:	4284'
Fruitland Coal:	Gallup:	5152'
Pictured Cliffs:	Greenhorn:	
Lewis Shale:	Graneros:	
Chacra:	Dakota:	6130'
Cliffhouse:	Morrison:	

Bradenhead Test Information:

Test Date: 4/6/92 **Tubing:** **Casing:** **BH:** 5 psi(*)

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

*Bradenhead had steady flow in 1992, repair may be required. BH test should be conducted prior to recompletion, and procedure modified if necessary. Est. additional \$35,000.

GCU #239
Sec. 24 T 28 R 13
Completed 6/66
PBTD=6222'

1. Check location for anchors. Install if necessary. Check anchors.
2. MIRUSU. Blow down well. NDWH. NUBOP's.
3. Lower tubing and tag PBTD (6222'). POOH with 2 3/8" tubing and Baker Model "R" packer.
4. RIH with 2 3/8" workstring and cement retainer. Set retainer at 6046'.
5. Test casing integrity to 500#. Squeeze Dakota perfs at 6096'-6149' with 55 sx cement. Pull out of retainer and spot a cement plug to 5900' with 25 cu ft cement.
6. Run GR/CCL/CBL. Correlate GR with the original SP/Induction log (there's no gamma ray log across MV and FC). Determine TOC. Verify that Mesaverde at 3029' is sufficiently isolated outside of casing. Spot a 100' cement plug from 3079'-2979' with 20 cu ft cement. Verify that sufficient zonal isolation exists at 1465'-1484' (Fruitland Coal). Report findings to Denver.
7. Pressure test casing to 2000 #.
8. RIH with casing guns and perforate FT Coal at the following interval (4 jsfp):

1465'-1484'
9. Fracture Basin Fruitland Coal according to attached procedure.
10. Flow back immediately on a 1/2" choke. Drop back to 1/4" choke if excessive sand production is seen.
11. Land 2 3/8" tubing at 1480'. Clean out / swab if necessary.
12. ND BOP's. NU and test wellhead. RDMOSU.

If problems are encountered, please contact:

Irina Mitselmakher
W: (303)830-4371
H: (303)369-9301

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004511740	Pool Code 71629	Pool Name BASIN FRUITLAND COAL GAS POOL
Property Code 000570	Property Name GALLEGOS CANYON UNIT	Well Number 239
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5795 KB

Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT H	24	28N	13W		1860	NORTH	1120	EAST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill		Consolidation Code		Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature: <i>Nancy I. Whitaker</i> Printed Name: Nancy I. Whitaker Position: Staff Assistant Date: 03/31/1997
	SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> Date of Survey: 03/12/1966
	Date of Survey
	Signature & Seal of Professional Surveyor ERNEST V. ECHOHAWK
Certificate No. 3602	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

Attachment to Notice of

Intention to Workover

Re: Plug Back

Well: 239 Gallegos Canyon Unit

CONDITIONS OF APPROVAL

1. Place a cement plug from 5201' to 5101' inside the casing plus 50 linear feet excess. (Gallup top @ 5151'--12 sks. cement)
2. If it is necessary to perforate the casing at 3079' to cement the annular space from 3079' to 2979', use 100% excess cement. (minimum cement 39 sks. annulus , 12 sks. casing--total 51 sks.) (Mesaverde top @ 3029')
3. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.