

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

**SF-077966**

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Gallegos Canyon Unit 239**

9. API Well No.

**30-045-11740**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan New Mexico**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Melissa Velasco**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 77253**

**(281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1860' FNL 1120' FEL Sec 24 T28N R13W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

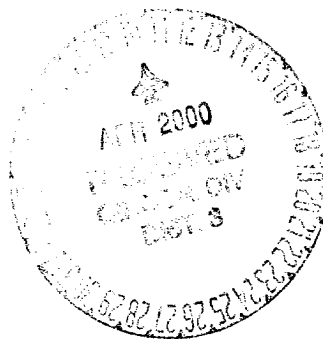
☐ Conversion to Injection

**BLM Letter 09/10/1999**

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed

*Melissa Velasco*

Title **Permitting Staff Assistant**

Date **03/20/00**

(This space for Federal or State office use)

Approved by

**/s/ Charlie Beecham**

Title

Date

**APR - 5 2000**

Conditions of approval, if any:

## SJOET Well Work Procedure

**Well:** GCU 239  
**Version:** #1  
**Date:** March 17, 2000  
**Budget:** DRA  
**Repair Type:** PXA  
**SAP Project #:** X7-000G3

---

### Objectives:

1. To PXA the entire well.

---

### Pertinent Information:

Location:	H24, T28N-R13W, 1860' FNL, 1120' FEL	Horizon:	FC
County:	San Juan	API #:	3004511740
State:	New Mexico	Engr:	Allen Kutch
Lease:	SF-077966	Phone:	W (281) 366-7955
Well Flac:	985724		
Lease Flac:	190884		

---

### Economic Information:

APC WI: 53.7%  
Estimated Cost: \$10,000

---

---

### Formation Tops: (NMOCD estimated formation tops)

San Jose:	Menefee:	3081
Nacimiento:	Point Lookout:	3988
Ojo Alamo: Surface	Mancos Shale:	4270
Kirtland Shale:	Gallup:	5151
Fruitland: 1200	Graneros:	
Pictured Cliffs: 1497	Dakota:	6142
Lewis Shale: 1695	Morrison:	
Chacra:		
Cliff House: 3028		

---

### Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

---

Comments:

GCU 239

Original Completion: 6/66      Recompletion: 6/97

TD = 6,259'      PBD = 1,600'

Objective: PXA entire wellbore (including Pictured Cliffs and Fruitland Coal)

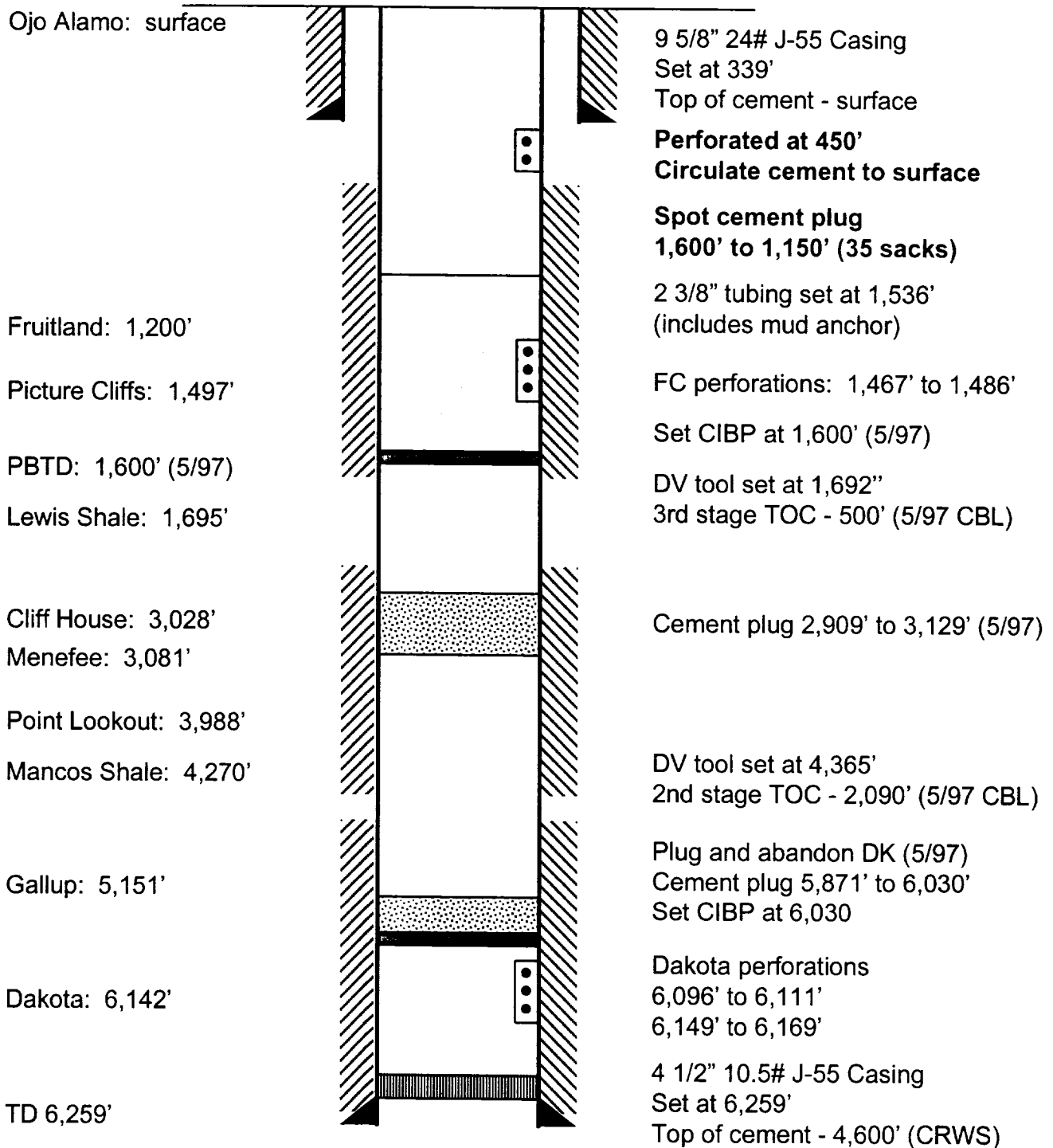
Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing, remove mud anchor. TIH with 2 3/8" tubing workstring and tag CIBP set at 1,600'. Spot cement plug from 1,600' to 1,150' (35 sacks). TOH, rig up wireline. TIH, perforate at 450', circulate cement to surface leaving casing full of cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

## GCU 239 (FC)

H24, T28N-R13W, 1860' FNL, 1120' FEL  
API 3004511740  
SF-077966

### Proposed PXA Wellbore Schematic



Not to scale

3/17/00 jkr