Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
OMB NO. 1004-0135			

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BUREAU OF LAND MANAGEMENT		Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals		5. Lease Serial No.		
		SF - 077966 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions of	Unon (~)	f Unit or CA/Agree	ment Name and/or No.	
1. Type of Well Oil Well Gas Well Other UNK	8. Well Name and No.			
2. Name of Operator		GALLEGOS CANYON UNIT 239		
AMOCO PRODUCTION COMPANY 3a. Address P.O. BOX 3092 3b	. Phone No (include area code)	9 API Well No. 3004511740	_1	
HOUSTON, TX 77079	281.366.4491		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		11. County or Parish, a		
1120FEL 1860FNL H-24-281	.	SAN JUAN NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	TE NATURE OF NOTICE, R	EPORT, OR OTHER DA	ΛΤΑ	
TYPE OF SUBMISSION	TYPE OF ACTIO	TYPE OF ACTION		
Notice of Intent	_ 110	oduction (Start/Resume)	☐ Water Shut-Off	
⊠ at the Alter Casing	i i i i i i i i i i i i i i i i i i i	clamation	Well Integrity	
	The W Collistraction The	complete	Other	
Final Abandonment Notice Change Plans Convert to Injection		mporarily Abandon ater Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including If the proposal is to deepen directionally or recomplete horizontally, give subsurface loc Attach the Bond under which the work will be performed or provide the Bond No. on fit following completion of the involved operations. If the operation results in a multiple of testing has been completed. Final Abandonment Notices shall be filed only after all required determined that the site is ready for final inspection.) 11-29-2000 MIRUSU. BLED DOWN WELL & NDWH, NU BOP, TI 3/8" TBG. TIH OPEN ENDED & TAGGED CIBP/FILL @ 1606'. PLU CLEAN W/WATER. BALANCED 40 SX CL. G CMT PLUG W/ 2CaC 500 PSI. HELD GOOD FOR 5 MINUTES. PLUG #1b (1254' - 1100' #2 (SURFACE, SHOE, 0'- 450'), RU WIRELINE & PERF'D SQZ HOI MIXED 155 SX CL. G CMT PLUG TO CIRCULATE GOOD CMT TO HOLE MARKER. CMT @ SURFACE. RDMOSU 12-08-2000. BLM	ations and measured and true vertical of the with BLM/BIA. Required subseque ompletion or recompletion in a new intuirements, including reclamation, have ESTED BOP. PU 2 JOINTS & G #1 (FRUITLAND, PICTURE CI. POH & WOC. RIH & TAGO), BALANCED 12 SX CL. G CLES @ 450'. POH. ESTABLI SURFACE. RD FLOOR & NE	depths of all pertinent markers are not reports shall be files within 30 erval, a Form 3160-4 shall be file been completed, and the operator TAGGED CIBP/FILL. TO CLIFFS, 1100' - 1606') GED TOC @ 1254'. PREEMENT PLUG INSIDE COSHED CIRCULATION TO	nd zones. ordays ed once or has OH W/ 1551.14'OF 2 , CIRC. HOLE SSURE TESTED CSG T SG. POH. PLUG O SURFACE W/WATER.	
Electronic Submission #2140 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 12/18/2000	AMOCO PRODUCTION COME	ANY Sent to the Farmingto	n Field Office	
Name (Printed/Typed) MARY CORLEY	Title SUB	MITTING CONTACT		
Signature	Date 12/1	1/2000		
THIS SPACE FOR FEDER	RAL OR STATE OFFICE U	SECEPTED FOR	SECON-	
Approved By	Title	FC 1 9 8		

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.