Form 9-881 C

Lake falel

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SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.							
		OGICAL SURV				Navajo Cont	14-20-603-220		
	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK				
la. TIPE OF WORK DRI	LL 🛛	DEEPEN		PLUG BAC	CK 🗆	Navajo Indi 7. UNIT AGRESME	NT NAME		
b. TYPE OF WELL	AS [INGLE MULTIP	ш Г ^Ş	8. FARM OR LHASI			
OIL X GA	TEL OTHER		- 2	ons LX sons		Navajo "A"			
Tenneco O	il Company				, arc	9. WELL NO.	2 2 3		
. ADDRESS OF OPERATOR					n.	#1	Teo 2		
P. O. Box	1714, Durango	, Colorado 8	31301	Rtate regulrements *)		10. FIRLD AND PO			
At surface	0' FNL 660' F		, .	Joseph Louisian ,	nj. 61	Wildcat Gal	OR SLEC		
At proposed prod. son	-	Unit Lette	r "H	11	976	AND SURVEY O	R ARMA V E		
		· · · · · · · · · · · · · · · · · · ·			13 (S)	Sec. 34, T.	-28-N. R-14-W		
4. DISTANCE IN MILES	AND DIRECTION FROM NE	IARBST TOWN OR POS	T OFFIC	19 *	7-F-50				
5. DISTANCE FROM PROPO	DEED*		16. No	O. OF ACRES IN LEASE	17. NO. C	San Juan	New Mexico		
LOCATION TO NEARES! PROPERTY OR LEASE I	r .inb, ft.		l	160	TO 11	160 NE/4) - 1년 원 1 - 설립 표		
(Also to nearest drig 8. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®			ROPOSED DEPTH		BY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.			5280	16	Rotary			
1. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		5742 GR			August 16,	1966		
8.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	um (j. gg		100 E		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00 T	SETTING DEPTH		QUANTITY OF C	umbar 3 3		
12-1/4	8-5/8 20 & 24# 4-1/2 10.5 & 1		250			ment to surf	11.4		
7-7/8	4-1/2	10.5 & 11.	6#	5280		tage 235 sx			
					Zno s	tage cement	to surface.		
					3 ° 3		21.		
We propo	se to rig up	irill to app	roxi	mate T. D. 5280	. Run	IES & GR De	nsity logs.		
Kun casi	ing as shown al	oove w/stage	col	lar set approxim	nately	300 below	bottom of		
Run 2-3/	8" tubing and	corate and i	rac :	and complete as	er∺e r≌ទ	Te Gartin g	il vell.		
			CHVI	al vebus.	Ö Ma	ionsily utilists be referred and any of a distance work and a distance resurt.			
	afr FIV	1	-	100	rions,	Those	. 50 50 50 50 50 50 50 50 50 50 50 50 50 5		
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OIL CON, COM.				7.00 I 0 130	₽ 00 00 00	Control of the second of the s			
	DIST	3	1	U. S. GEOLOGICAL SU FARMINGTON, N. N.	RVEY		. न १५० मुख्या १९००		
			en or p	olug back, give data on pr on subsurface locations an	esent produ				
reventer program, if any	7.					## 15 전 15			
SIGNED Harold	oll Cyl	cholo	Se	enior Production	l Clerk	Au Au	gust 15, 1966		
	ral or State office use)					F. C.			
PERMIT NO.				APPROVAL DATE		7 10 MA 05 6 18 Em 6 Em	E S S H		
					1.7 1.7		:Is19 k To It kmun lanun		
APPROVED BY		TIT	'LB			DATE S	93 E		
CONDITIONS OF APPROVA	AL, IF ANY:				<u></u>	en de	relegi selt I		

1 Gulf, Roswell, 1 TOC File.
See Instructions On Reverse Side

⁵ USGS, Frmng., 1 Champlin, Denver, 1 Tidewater, Dgo., 1 Sunray DX, Roswell

MEXICO OIL CONSERVATION COMMI

WELL LOCATION AND ACERAGE DEDICATION PLAT

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	1	NA.	The Contract of the Contract o	
uan				
D				

All distances must be from the outer boundaries of the Section Lense TENNECO OIL COMPANY NAVAJO HAH Unit Letter Section County San J Range 14 West Township 28 North H Actual Footage Location of Well: 1660 feet from the North line and 660 feet from the East line Ground Level Elev. Producing Formation Pocl Dedicated Avereage: 5742'ungraded 160 Acres Wildcat Gallup Wildcat Gallup 🗸 NE/4

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

() Ye	es	() No	If answer is "yes," type of consolidation	••••••
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If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

1 1	Here	Ьy	C	ertify.	that	the	info	rmeti	ion (cont	ai	ne
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Senior Production Clerk

Position Tenneco Oil Company

Company

August 15, 1966 Date

11 August 1966 and/or Land Surveyor

Robert H. Ernst N. Mex. PE & LS 2463

Certificate No.

Sec NEW N ROBERT 2463

ERNST ENGINEERING CO. DURANGO, COLORADO