

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Navajo Cont 14-20-603-2204	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian Tribe	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		8. FARM OR LEASE NAME Navajo A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660 FEL 660 FEL At top prod. interval reported below Unit Letter B At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8/20/66		16. DATE T.D. REACHED 8/26/66	
17. DATE COMPL. (Ready to prod.) 8/28/66 (Dry)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5742 GR	
19. ELEV. CASINGHEAD 5742		20. TOTAL DEPTH, MD & TVD 5280	
21. PLUG, BACK T.D., MD & TVD Dry Hole		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 0-3285	
25. CABLE TOOLS 54		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole	
27. WAS DIRECTIONAL SURVEY MADE Yes		28. TYPE ELECTRIC AND OTHER LOGS RUN IRM GR	
29. WAS WELL CORED No		30. CASING RECORD (Report all strings set in well)	
31. CEMENTING RECORD		AMOUNT PULLED None	
32. LINER RECORD		33. TUBING RECORD	
34. PERFORATION RECORD (Interval, size and number) None - Dry Hole		35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. None - Dry Hole	
36. PRODUCTION		37. TEST WITNESSED BY OCT 25 1966	
38. DATE FIRST PRODUCTION		39. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry	
40. WELL STATUS (Producing or shut-in) Dry Hole		41. DATE OF TEST	
42. HOURS TESTED		43. CHOKER SIZE	
44. PROD'N. FOR TEST PERIOD →		45. OIL—BBL.	
46. GAS—MCF.		47. WATER—BBL.	
48. GAS-OIL RATIO		49. FLOW. TUBING PRESS.	
50. CASING PRESSURE		51. CALCULATED 24-HOUR RATE →	
52. OIL—BBL.		53. GAS—MCF.	
54. WATER—BBL.		55. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
56. LIST OF ATTACHMENTS		57. TEST WITNESSED BY OCT 25 1966	
58. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Dry Hole BSA 8/28/66		59. SIGNED Harold C. Nichols Harold C. Nichols	
60. TITLE Senior Production Clerk		61. DATE October 20, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

5 USGAS, 1 Gulf, Roswell, 1 Champlin, Denver, 1 Sunray BK, Roswell, 1 Sunray, Midland
1 Tidewater, Durango, 1 WOC File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs Mesaverde Gallup	1060 1960 5070	1175 BX 5100	Water (Water) Sand (Water) Sand (Possible Oil-Gas)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Mesaverde Gallup	1060 1960 5070 5130	