NO. OF COPIES RECEIVED		5	
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SANTA FE		1	
FILE			L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104	
Supersedes Old C-104 and	i C-110
Effective 1-1-65	

	0.3.6.3.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Eff. 2-1-7; Corp. Fan American pame to Pan American pame to Pan American pame to				
	TRANSPORTER OIL /	Pan American Petro. Co. Pan American its name has changed its name AMOCO PROD. CO.	to			
	GAS /	Pan America its name				
	OPERATOR /	has change PROD.				
I.	PRORATION OFFICE	Pan America its Hambard has changed PROD. CO.				
	Operator					
	Address	ETROLEM COMPONATION				
		Manusiana an Manusian				
	Reason(s) for filing (Check proper	Permington, Nov Mexico	Other (Please explain	1		
	New We!!	Change in Transporter of:	Omer (1 lease explain	,		
	Recompletion	Oil Dry G	as [
	Change in Ownership		ensate			
	If change of ownership give nam					
	and address of previous owner _					
II.	DESCRIPTION OF WELL AN	ID LEASE				
	Lease Name	Well No. Pool Name, Including F			No.	
	T. L. Bhodes "B" (88	M) l Basia Bake	State, i	Tederal or Fee Poderal 87000	1844	
	Location					
	Unit Letter ;	Feet From TheLi	ne and Feet	From The		
	Line of Section 20	Township 28-11 Range	11- 8 , NMPM,	in June Co	unty	
III.		ORTER OF OIL AND NATURAL GA	AS	approved copy of this form is to be sent,		
	Name of Authorized Transporter of	Oil or Condensate			,	
	Plateau Inc.		Box 108, Parmingto		,	
	Name of Authorized Transporter of	-	,	approved copy of this form is to be sent,	,	
	El Paso Matural Gas	Сопряку	Box 990, Parmingto			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	0 20 200 110		· 		
	If this production is commingled	with that from any other lease or pool,	give commingling order numbe	ri		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff.	Pagin.	
	Designate Type of Comple	ation (X)	1	en Plug Back Same Nes V. Ditt.	1105 1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded		ASA O	6211		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		., Nume of Producing Connection	6007	6079 *		
	S686' (228) Perforations			Depth Casing Shoe		
	6113-42', 6061-72	, t		6248*		
	0113-46 1 0001-11		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8°	359'	200		
	7-7/8"	4-1/2"	6248'	1100		
		2-3/8"	6670'			
W	TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of lo	ad oil and must be equal to or exceed top	allow	
▼.	OIL WELL	able for this d	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	\	
				UJVIJ 140	7	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				Gas-MCF AUG 3 0 1966		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MF AUG30130	.m. /	
				I CON. CO	<u>~~</u>	
				OIL DIST. 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condons		
	2270	3 hrs.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	back pressure	1952	1954	3/4**		
VI.	CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION		
				EP 1 1966 19		
	I hereby certify that the rules a	nd regulations of the Oil Conservation	AFFROVED			
	Commission have been complied	d with and that the information given the best of my knowledge and belief.	Original Sign	ed by Emery C. Arno ld		
				PERVISOR DIST. #3		
PAN AMERICAN PETROLISM CORPORATION			TITLE			

ORIGINAL SIGNED BY

		L. R. Turnar
L.	R.	Turner

(Signature)

Administrative Clerk

(Title)

August 25, 1966 (Date)

APPRO	VED	SEP	1_	1966		, 19	
	Original	Signed	by	Emery	C.	Arnold_	
TIT! 5	<u>-</u>			OR DIST.			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	DEVIATION
359'	3/4°
776'	3/4°
1372'	1/2°
1750'	1/2°
2157'	1/2°
2439'	3/4°
2820'	1/2°
3222'	1°
3639'	1°
3944'	3/4°
4498' 4993'	1°
5345'	1°
5795'	1-3/4°
6248'	1-1/2°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S T. L. Bhodes "F" (WEA) No. 1 leasted B39° FEL and 2013° FEL, 84/4, 85/4, Section 20, T-28-H, 2-11-H, Sea Juan County, Now Maxico.

COUNTY OF CONCORATION NEW MEXICO
) SS.

COUNTY OF DEMANDERXXXXXI) SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared known to me to be clear for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this day of American Public May Of May One Public My Commission Expires:

My Commission Expires: American 1970

