

NEW MEXICO OIL CONSERVATION COMMISSION
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 12-1-55

Pool Basin		Formation Dakota		County San Juan	
Initial X		Annual		Date of Test 7-29-66	
Company PAN AMERICAN PETROLEUM CORPORATION		Lease T. L. Rhodes "C"		Well No. 1	
Unit G	Sec. 30	Twp. 28N	Range 11W	Purchaser El Paso Natural Gas Co. (When comtd)	
Casing 4.500	Wt. 10.5 11.6	I.D. 4.052 4.000	Set at 6461	Perf. 6303-08 6275-84	To 6353-73
Tubing 2.375	Wt. 4.7	I.D. 1.995	Set at 6294	Perf. 6256	To 6262
Gas Pay:	From 6275	To 6373	L 6324	G .700	GL 4427
				Bar. Press. 12	
Producing Through:		Casing	Tubing X	Type Well - Single - Braden head - G.G. or G.O. Dual Single	
Date of Completion 7-21-66		Packer None		Reservoir Temp.	

OBSERVED DATA

Tested Through:		Prover ☐	Choke ☒	Meter ☐	Type of Taps	
FLOW DATA					TUBING DATA	CASING DATA
No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig.	Diff. h _w	Temp. °F.	DURATION OF FLOW HR.
1.	8 days 2 inch	.750	615		1994 615	1994 60° est. 3 Hr.
2.						
3.						
4.						
5.						

FLOW CALCULATIONS

No.	Coefficient (24 Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCF PD @ 15,025 psia
1.	12.3650		627	1.0000	.9258	1.042	7.767
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl. Specific Gravity Separator Gas _____
 Gravity of Liquid Hydrocarbons _____ deg. Specific Gravity Flowing Fluid _____
 F_c _____ (1-e^{-S}) _____ P_c **2006** P_c² **4,024,036**

No.	$\frac{P_w}{P_t}$ psia	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-S})	P _w ²	P _c ² - P _w ²	Cal P _w	$\frac{P_w}{P_c}$
1.					1,597,696	2,426,340			
2.									
3.									
4.									
5.									

ABSOLUTE POTENTIAL: **11,351** MCFPD; n **.75**

COMPANY **PAN AMERICAN PETROLEUM CORPORATION** WITNESSED **None**

ADDRESS **Box 480, Farmington, New Mexico**

AGENT AND TITLE **G. W. Eaton, Jr., Area Engineer**

