June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935! Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4* 7-7/8*	TUBING, CASING, GASING & TUBING SIZE 4-3/2# 2-3/8# T FOR ALLOWABLE (Testimus able for shi	6461 Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461 6294 be after recovery of total valume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gather - Bbis. Bals. Condensate/MMCF	64281 Tubing Depth 62941 Depth Casing Shoe 64611 SACKS CEMENT 200 1550 oil and must be equal to or excee
Perforations (DF, RKB, RT, GR, e. 5935) Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4* 7-7/8* TEST DATA AND REQUES OIL, WELL, Date First New Oil Run To Tanks Length of Test	Tor Allowable (Testimus able for this Tubing Pressure)	Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461 6294 be after recovery of total volume of load le depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth 62941 Depth Casing Shoe 64611 SACKS CEMENT 200 1550 oil and must be equal to or excee is lift; etc.) Choke Size Gas-NCF AUR 3019
Perforations (DF, RKB, RT, GR, e. 5935) Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4* 7-7/8* TEST DATA AND REQUES OIL, WELL, Date First New Oil Run To Tanks Length of Test	Tor Allowable (Testimus able for this Tubing Pressure)	Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461 6294 be after recovery of total volume of load le depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth 6294! Depth Casing Shoe 6461! SACKS CEMENT 200 1550 oil and must be equal to or excess is lift, etc.)
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935! Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4# 7-7/8# TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Testwins able for the	Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461 6294 be after recovery of total volume of load to depth or be for full 24 howe)	64281 Tubing Depth 62941 Depth Casing Shoe 64611 SACKS CEMENT 200 1550 oil and must be equal to or excee
June 27, 1966 Elevations (DF, RKB; RT, GR, e. 5935) Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4* 7-7/8* TEST DATA AND REQUES OIL, WELL	T FOR ALLOWABLE (Testwins able for the	Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461 6294 be after recovery of total volume of load to depth or be for full 24 howe)	64281 Tubing Depth 62941 Depth Casing Shoe 64611 SACKS CEMENT 200 1550 oil and must be equal to or excee
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935! Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4* 7-7/8*	Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 4-3/2# 2-3/8#	Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461 6294	64281 Tubing Depth 62941 Depth Casing Shoe 64611 SACKS CEMENT 200 1550
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935! Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4**	Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 1/2# 43/2#	Top Oil/Gas Pay 6238! AND CEMENTING RECORD DEPTH SET 358 6461	64281 Tubing Depth 62941 Depth Casing Shoe 64611 SACKS CEMENT
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935! Perforations 6353-73, 6275-84, 63 HOLE SIZE 12-1/4**	Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE	Top Oil/Gas Pay 62381 AND CEMENTING RECORD DEPTH SET	64281 Tubing Depth 62941 Depth Casing Shoe 64611
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935! Perforations 6353-73, 6275-84, 63	Name of Producing Formation Dakota TUBING, CASING,	Top Oil/Gas Pay 62381 AND CEMENTING RECORD	6428! Tubing Depth 6294! Depth Casing Shoe 6461!
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935) Perforations	Name of Producing Formation Dakota	Top Oil/Gas Pay	6428! Tubing Depth 6294! Depth Casing Shoe
June 27, 1966 Elevations (DF, RKB, RT, GR, e. 5935)	tc., Name of Producing Formation	Top Oil/Gas Pay	6428! Tubing Depth
June 27, 1966	July 21, 1966		64281
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Comp	pletion = (X)	X	Plug Back Same Resty
If this production is commingle COMPLETION DATA	od with that from any other lease or p		
If well produces oil or liquids, give location of tanks.	G 30 28-M 11-	N SE	when
El Paso Natural Gas		Box 990, Farmington,	
Gary Energy Corp.	or Caernghead Gas or Dry Gas 🛣	P. O. Box 489 Blo	comfield, NM 87413
	PORTER OF OIL AND NATURAL or Condensate T		percued capy of this form is to he
		11-West , NMPM,	San Juan
Unit Cetter 6 ;	1850 Feet From The North	_ Line andFeet 7	rom The East
C.L. Rhodes "C" (1 Basin Dakots	State, Fo	oderal or Foo Federal SP.
DESCRIPTION OF WELL A	Well No. Pool Name, Includi	ing Formation Kind of	Lease 2
and address of previous owner			2 09/1
Shange in Ownership		ondensale 🔀	AAC
New Well The Recomplesion		vy Gas	Z AE SPE
Reason(s) for filing (Check prop.		Other (Please explain)	AS AC
The second secon	Farmington, NM 87401		FARMINGTON AREA
Amoco Production Con	mnany		SEP 8 1966
GAS (Jan am		1 CAIVED
TRANSPORTER OIL	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURA	
U.S.G.S. LAND OFFICE IRANSPORTER OIL /			Effective 1-1-65
LAND OFFICE	L L L L L L L L L L L L L L L L L L L	EST FOR ALLOWABLE	Supersedes Old C-1

TITLE Signature Admin. Supervisor

> 11-1-84 Date

If this is a request for eliewable for a newly drilled or despensel, this form must be necessariled by a sabulation of the drylatest taken on the well in seasonance with MVE if.

All seations of this form must be filled out completely for shi sate on new and recompleted wells,

Fill out only Sections I. II. IN, and W for shoughs of await name or number, or transperion of either such shangs of small name or number. Or transperion of either such shangs of small sections.

Separate Forms C-104 must be filed for such page in multicompleted wells.

SUPERVISOR DISTRICT # 3

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