

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF-080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

RHODES TL C#1

9. API Well No.

30-045-11778

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other RECOMPLETION
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon TO GALLUP
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO ENERGY INC. RECOMPLETED THE BASIN DAKOTA TO THE SIMPSON GALLUP. BASIN DAKOTA IS ISOLATED UNDER CIBP UNTIL DHC APPROVED. SEE ATTACHED SUMMARY.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Loren Fothergill

Title

Production Engineer

Date 4/4/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date APR 11 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T.I.L. RHODES C #1

03/23/02: MIRU PU

03/24/02: TIH & tgd fill @ 6,396' (32' fill). TOH w/197 jts 2-3/8" tbg, SN & 6' OPMA. TIH w/4-1/2" CIBP, Schl pkr & tbg to 1,420'.

03/25/02: Set 4-12" CIBP @ 6,005'. TOH w/pkr & tbg to 5,722'. Set pkr @ 5,722'. Press tstd csg & CIBP to 3,000 psig. Held OK. Press tstd csg to 500 psig. Held OK. TOH w/tbg, & pkr.

03/26/02: Logged well w/GR/CCL fr/6,001'-4,500'. Perf'd GP fr/5,806'-12' & 5,782'-90' w/2 JSPF (14' pay, 28 - 0.34" dia holes). TIH w/Bobcat HD pkr & 179 jts 2-3/8" tbg. Set pkr @ 5,682'. BD GP perfs dwn tbg @ 1,680 psig. EIR 2.0 BPM @ 1,250 psig. Acidized w/750 gals 15% NEFE HCl acid & 42 - 7/8" RCN BS evenly spaced throughout the acid. Balled off perfs @ 4,000 psig. Pkr leaked. SICP 2,000 psig. 15" SICP 2,000 psig, SITP 0 psig. Rel csg press. ISIP @ 315 psig, 5" SIP 229 psig, 10" SIP 104 psig, 15" SIP 0 psig. TIH w/2-3/8" tbg & knocked BS off perfs.

03/27/02: TOH w/179 jts 2-3/8" tbg & Bobcat HD pkr. TIH w/Bobcat HD pkr, 2 jts 2-3/8" N-80 tbg, XO, 183 jts 2-7/8" Atlas Bradford N-80 tbg, XO. Set pkr @ 5,692' w/20K lbs comp. Frac GP perfs fr/5,782'-5,812' dwn 2-7/8" tbg w/40,475 gals 70 Q foamed, 20#, gelled, 2% KCl wtr & 72,164# 20-40 Brady & 550 lbs PropNet @ 23.1 BPM & 5,848 psig. Max TP 6,749 psig. ISIP @ 3,470 psig, 5" SIP 1,803 psig, 10" SIP 1,739 psig & 15" SIP 1,685 psig. SWI. SITP 1,500 psig, 1.5 hrs. OWU @ 5:30 pm. on 1/8" ck.

03/28/02: Rel pkr @ 5,692'. TOH & LD 2-7/8", Atlas Bradford N-80 tbg & HD pkr. TIH w/NC, SN & 184 jts 2-3/8" tbg. Tgd fill @ 5,831' (174' of fill).

03/29/02: Circ & CO sd fr/5,831' to 6,005' (CIBP). Heavy sd during CO. Circ on btm 4 hrs.

04/02/02: TIH & tgd fill @ 5,975' (30' of fill). Ran ProTechnics tracer logs w/SL trk fr/5,975' - 5,300'. TIH w/34 jts 2-3/8" tbg. SN @ 5,832'. EOT @ 5,832'. S. 0 BO, 7 BLW, 3 hrs (6 runs). TIH w/34 jts 2-3/8" tbg & tgd fill @ 5,975'. CO SD fr/5,975' - 6,005' PBTD. Circ on btm for 3 hrs.

04/03/02: TIH & tgd @ 6,005' PBTD (no fill). TOH to 5,828'. S. 2 BO, 2 BLW, 2 hrs (5 runs). TIH w/6 jts 2 3/8" tbg & tgd @ 6,005' PBTD (no fill). TOH w/190 jts 2-3/8" tbg, SN & NC. TIH w/2-7/8" X 30.70' slotted OPMA, SN, 8 jts 2 3/8" tbg, Baker 4-1/2" TAC & 176 jts 2-3/8" tbg. Set TAC @ 5,591' w/12k lbs tension. SN @ 5,846'. EOT @ 5,878'. TIH w/3/4" x 10' GAC, 2" x 1-1/2" x 12' RWAC-DV Z pmp, spiral rod guide, RHBO tool, 1" x 1' LS, 12 - 7/8" new Norris grade "D" rods, 153 - 3/4" new Norris grade "D" rods & 57 - 7/8" new Norris grade "D" rods.

04/04/02: RDMO PU.