

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____

2. NAME OF OPERATOR

XT0 Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1850' FNL & 1530' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

T.L. RHODES C #1

9. API WELL NO.

30-045-11778

10. FIELD AND POOL, OR WILDCAT

SIMPSON GALLUP

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 30, T28N, R11W "G"

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NM

15. DATE SPURRED

6/27/66

16. DATE T.D. REACHED

7/5/66

17. DATE COMPL.(Ready to prod.)

4/4/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5935'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6461'

21. PLUG, BACK T.D., MD & TVD

6005' (CIBP)

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6461'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Tracer logs fr/5975' - 5300'; GR/CCL fr/6000' - 4500'

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	358'	12-1/4"	200 SX	
4-1/2" J-55	10.5#, 11.6#	6461'	7-7/8"	1550 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5878'	

30. TUBING RECORD

31. PERFORATION RECORD(Interval, size and number)

5,806' - 12' & 5,782' - 90' w/2 JSPF (0.34" dia,
ttl 28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5782' - 5812'	40,475 gals 70Q foamed, 20# gelled 2% KCL wtr & 72,164# 20/40 Brady & 550# PropNet

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i>					WELL STATUS <i>(Producing or shut-in)</i>	
		PUMPING					p	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
4/5/02	24 hrs	open		18.3 bbls	24 MCF	0 bbls		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
265 psia	280 psia		18.3 bbls	24 MCFPD	0 bbls			

34. DISPOSITION OF GAS(Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry W. Fackrell TITLE OPERATIONS ENGINEER

ACCEPTED FOR RECORD

APR 11 2002/02
DATE

FARMINGTON FIELD OFFICE
BY dc

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			PREVIOUSLY SUBMITTED			