

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-2447-3	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Gallegos Canyon Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator		9. Well No.	
PAN AMERICAN PETROLEUM CORPORATION		255	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 480, Farmington, New Mexico		Undesignated Fruitland	
4. Location of Well		12. County	
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE OF SEC. 18 TWP. 28-N RGE. 11-W NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-8-66	9-11-66	9-22-66	5469' GL, 5480' RDB
19. Elev. Casinghead	20. Total Depth		
--	1294'		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
1267'	--	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
1160-80', 1190-1204' - Fruitland			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Electric Induction			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7"	268	318'	9-7/8"
4-1/2"	9.58	1294'	6-1/4"
CEMENTING RECORD		AMOUNT PULLED	
175 sacks		None	
150 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2-3/8"
			1173'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1160-1180' 2 shots per foot		DEPTH INTERVAL	
1190-1204' 2 shots per foot		1160-1204'	
		AMOUNT AND KIND MATERIAL USED	
		500 gals. acid, 30,450 gals. of water, 30,000 lbs. 20-40 sand, 10,000 lbs. 10-20 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
9-22-66	Flowing		Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9-29-66	3	3/4"	Oil - Bbl. 3659
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
287 PSIG	516 PSIG	3659	Water - Bbl.
Oil Gravity - API (Corr.)			Gas - Oil Ratio
Est. .650			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
To be sold to El Paso Natural Gas Company			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Don Streett		TITLE Petroleum Engineer	
		DATE October 12, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Abo	T. Wolfcamp	T. Cisco (Bough C)	T. Penn. ("A")

Gallegos Canyon Unit

Well No. 255

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
------	----	----------------------	-----------

See Table

Surface Sand & Shale

Fruitland

1160
0

SUPPLEMENTAL WELL HISTORY

Set 7" 26' casing at 318' with 175 sacks type "A" with 2X GACI. Drilled 6-1/4" hole to 1294' and set 4-1/2" 9.5' casing at 1294' with 100 sacks 50-50 Porulix type "C" followed with 50 sacks type "C" More. Drilled out to RND 1267'. Perforated 1166-80' and 1190-1204' with 2 287. Spaced out fine with 500 gals. 15% acid. Traded with 30,450 gals. water with 0.8X KCI with 2-1/2 lbs. RN-2 per 1000 gals. and 30,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breakdown pressure zero. Average circulating pressure 1800 at 61.1 RPM. On 9-29-66 well tested 3659 MWD with tubing pressure flowing 287 psi and casing pressure flowing 516. Top of Fruitland 1166'.