Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator										
Λ —		•				Well	API No.			
Amoco Produ	ction	Co.					 			
Address	61			1		0710				
Reason(s) for Filing (Check proper box)		<u></u>	arming	700	cs (Please expl	8740 (ain)				
New Weil		Change in T	ransporter of:							
Recompletion	Oil		Ory Gas	Effect	ive 4-	1-89				
Change in Operator	Casinghead		Condensate					29	୦ୡଞ୍ଚ	
If change of operator give name							· · · · · · · · · · · · · · · · · · ·		 	
and address of previous operator								·····		
II. DESCRIPTION OF WELI	L AND LEA	SE								
Lease Name	7	Well No. P	ool Name, Includ	ing Formation			of Lease		ase No.	
Callegus Canyon Un	1+ D	254	Pinon G	-dilnb		State,	Federal or Fee	SF-08	OBTHA	
Unit LetterI	: <u>7</u> ac	2r	ect From The	<u>E</u> Lin	e and	<u>80</u> F	cet From The _	S	Line	
Section 19 Towns	hip 281	<u>)</u> F	tange L	<u>, N</u>	мгм,	San:	Juan		County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATU	IRAL GAS						
Name of Authorized Transporter of Oil		or Condensa			e address to w	hich approved	d copy of this fo	rm is to be se	nt)	
Meridian Oil 1			L	PO. B	28 428°	1, Farn	rington	NW 8	1499	
Name of Authorized Transporter of Cas	inghead Gas	× •	or Dry Gas [Address (Gir	e address to w	hich approved	I copy of this fo	rm is to be se	nt)	
El Pasa Natural G	as Co			Callers		1990. Fo	ncteniane	NM	87499	
If well produces oil or liquids,		Sec.	wp. Rgc.	. Is gas actuall	y connected?	When		•		
give location of tanks.	_ _エ_	19 1	78N 111M	Ye.	s	l	1-83	5-67	 	
If this production is commingled with the	at from any other	r lease or po	ol, give comming	ling order num	ber:					
IV. COMPLETION DATA							·			
Designate Time of Constitution	- (V)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		l	_l	Total Depth	<u> </u>	<u>.l</u>	J,l		_1	
Date Spudded	Date Compl	Date Compl. Ready to Prod.					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			nation	Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>			Depth Casing Shoe			
									•	
	Tı	JBING, C	CASING AND	CEMENTI	NG RECO	₹D				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
					LO THE TOTAL TRANSPORT					
						···	_	· 		
				-						
				<u></u>						
V. TEST DATA AND REQU								EC	P	
OIL WELL (Test must be afte								full 24 hd	EINE	
_		al volune oj			exceed top ali ethod (Flow, p			or full 2 Phd	EINE	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	al volune oj L		Producing M	ethod (Flow, p		elc.)	OF Juli 24 hd APR -	EN YE	
OIL WELL (Test must be afte	r recovery of tol	al volune oj L			ethod (Flow, p			APR - S	E. J Y E	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pres	al volune oj L		Producing M Casing Press	ethod (Flow, p		Choke (1)	APR - S	1989 P	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	al volune oj L		Producing M	ethod (Flow, p		elc.)	APR - S CON DIST	1989 DIV	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pres	al volune oj L		Producing M Casing Press	ethod (Flow, p		Choke (1)	APR - SON	1989 I	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres Oil - Bbls.	al volume of		Producing M Casing Press Water - Bbls	ethod (<i>Flow, p</i> ure		Choke Sh	DIST	1989 I	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pres	al volume of		Producing M Casing Press Water - Bbls	ethod (Flow, p		Choke (1)	DIST	1989 I	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pres Oil - Bbls.	al volume of	(load oil and mus	Producing M Casing Press Water - Bbls	ethod (Flow, p ure		Choke (1) Gas- MCF Gravity of C	DIST	1989 I	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres Oil - Bbls.	al volume of	(load oil and mus	Producing M Casing Press Water - Bbls	ethod (<i>Flow, p</i> ure		Choke Sh	DIST	1989 DIV	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pres Oil - Bbls. Length of Tubing Pres	al volume of	(lead oil and mus	Producing M Casing Press Water - Bbls	ethod (Flow, p ure		Choke (1) Gas- MCF Gravity of C	DIST	1989 I	
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIE Thereby certify that the rules and re	Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres	al volume of state state COMPI Oil Conserva	n) LIANCE	Producing M Casing Press Water - Bbls Bbls, Conde	ethod (Flow, p ure nsate/MMCF	ownp, gas lýt,	Choke (1) Gas- MCF Gravity of C	DIST.	1989 DIV	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.