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SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104.		
FILE /	NEGOES .	AND	Effective 1-1-65	
U.S.G.S.		RANSBORT OIL AND NATURAL	GAS	
LAND OFFICE	Fan American Petro.	and.		
TRANSPORTER GAS /	American Petro.			
OPERATOR /	Pan American Fetro. Pan American Fetro. has changed it has changed it			
I. PRORATION OFFICE	has changed 1 has changed 1 AMOCO FROD. CO.			
Operator				
Address	Petroleum Corporation			
P. O. Box 480	, Farmington, New Mexico			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership		Gasdensate		
oninge in ownersing				
If change of ownership give name and address of previous owner _				
and address of previous owner_				
I. DESCRIPTION OF WELL A!	ND LEASE Lease No. Well No. Pool	Name, Including Formation	Kind of Lease	
T. L. Rhodes "C"	SF 080844 3	Basin Dakota	State, Federal or Fee Federal	
Location				
Unit Letter;;	1190 Feet From The Korth	Line and 2180 Feet From	n The Kast	
, <u> </u>		_	_	
Line of Section 31	Township 28-N Range	11-W , NMPM, Sai	1 Juan County	
I DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (GAS		
	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Plateau Inc.		Box 108, Farmington,		
	Casinghead Gas cr Dry Gas		oved copy of this form is to be sent)	
El Paso Matural Gas	Unit Sec. Twp. Rge.	BOX 990, Farmington,	hen hexico	
If well produces oil or liquids, give location of tanks.	B 31 28-W 11-			
	I with that from any other lease or poo			
V. COMPLETION DATA			Discount Date Date	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-1-66	10-16-66	6570"	6534'	
Elevations (DF, RKB, RT, GR, et		Top Cil/Gas Pay	Tubing Depth	
6058' (RDB)	Dakota	6333'	6387 Depth Casing Shoe	
Perforations		021	6570°	
6448-60', 6494-6	506', 6370-6378', 6394-64	ND CEMENTING RECORD	0370	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8 ^H	3591	225	
7-7/8 th	4-1/2*	6570'	1350	
	2-3/8"	6387		
	L			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)	
			COLLINED /	
Length of Test	Tubing Pressure	Casing Pressure	Choke Start	
	Cit Dila	Water - Bbls.	Gas-MCF OCT 28 1966	
Actual Prod. During Test	Oil-Bbls.	water - abis.	001 20H COM	
			Gas-MF OCT 28 1960 OIL CON. COM.	
GAS WELL			7 010	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
5469	3 hr.			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Back Pressure	440 psig	931 paig	3/4"	
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
	:		OCT 28 1966	
I hereby certify that the rules a	and regulations of the Oil Conservationed with and that the information give	APPROVED	· · · · · · · · · · · · · · · · · · ·	
ohove is true and complete to	the best of my knowledge and belie	f. By Original Signed	i by Linery C. Arnold	

PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY L. R. Turner

(Signature)

L. R. Turner (S Administrative Clerk

October 26, 1966

(Title)

(Date)

TITLE _

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SUPERVISOR DIST. #3

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.