1a. TYPE OF WORK

filly habel

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. SF 080844 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME PHIG RACK DEEDENI -

| DRILL 🗀 | DEEPEN | | | | |
|---|---------------|------------|---------------|----------------------------|-----------|
| b. TYPE OF WELL OIL WELL GAS WELL OTHER | SINGI ZONE | E 🌂 | MULTIPLE ZONE | S. FARM OR LEASE NAM | re "C" |
| PAN AMERICAN PETROLEUM CORPOR | ATION | | | 9. WELL NO. | |
| P. O. Box 480, Farmington, But Location of Well (Report location clearly and in | Mexico | e requirem | ents.*) | 10. FIELD AND POOL, O | |
| At surface 960' FSL & 1160' | TEL. | | | 11. SEC., T., B., M., OR P | Milen 30, |
| At proposed prod. zone | | | | T-28-H, R-11- | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEARE | | | | Sin June | Bow Mexic |

16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED* TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1150' 1593.85 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6450 Botary 2400

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Report Later

22. APPROX. DATE WORK WILL START* September 12, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE (ZZ Caleium Chloride) 350 250 sx 8-5/8" 24# 12-1/4" 1500 sx (Vein 4-1/2" 10.5# 6450 7-7/8"

Completion will be determined upon reaching total depth.

Copies of Location Plat are attached.

OIL CON. COM DIST. 3

AUG 30 1966

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED | ngiare steps. 1. 7 G. W. Estos, No. | TITLE | Area Engineer | DATE | August 2 | 9, | 1960 |
|--|--|-------|---------------|------------|----------|----|------|
| (This space for Federal or | r State office use) | | | | | | |
| PERMIT NO. | | | APPROVAL DATE | | | | |
| APPROVED BY CONDITIONS OF APPROVAL, IF | ANY: | TITLE | | DATE _ | | | |

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal-of Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

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|-------------------------------|------------------------------------|----------------------------|------------------------|------------------------------------|------------------|--------------|---|--|---|
| Init Letter | AMERICAN P | ETROLEU Town | | PURATTU: | N 1 Range | | County | - | 2 |
| mi reliei | 30 | LOWI | • | NORTH | Kange | 11 WEST | | NAUL NA | |
| r ctual F∞tage Lo | | | | | | | <u></u> | | |
| 960 | feet from the | soul | CH . | line and | 1160 | fe | et from the | EAST | line |
| ound Level Elev. | | ng Formatio | on | | Pool | | | | Dedicated Avereage: |
| ort Later | Dak | ota | | | | Basin D | akota | | 320 318.04 Acres |
| 1: Outline the | e acerage dedic | cated to t | he <mark>s</mark> ubje | ct well by | colored pe | ncil or hach | ure m <mark>arks o</mark> | n the plat l | pelow. |
| 2. If more th | | is dedicat | ed to th | ne well, ou | utiine each | and identi | fy the owr | ership the | reof (both as to working |
| 3. If more th by communiti | nan one lease o zation, unitiza | of differer ition, forc | nt owner e-poolin | ship is dea g. etc? | dicated to | the well, ho | ove the inte | erests of al | owners been consolidated |
| () Yes (|) No | If answe | er is "ye | s," type o | f consolida | tion | | | |
| | | | • | | | | | | |
| If answer is " | 'no," list the o | wners and | tract d | lescriptions | which ho | ve actually | consolidate | ed. (Use re | everse side of this form if |
| • | | | | | | ••••••••••• | *************************************** | | *************************************** |
| No allowable | will be assigned | d to the w | ell until | all interes | sts have be | en consolid | ated (by a | communitiza | ation, unitization, forced- |
| pooling, or oth | herwise) or unt | til a non s | tandard | unit, elim | inating su | ch interests | has been a | approved by | the Commission. |
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