Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) FORM APPROVED OMB NO./1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF 080844

WELL COM	ΙΡΙ	LETIC	ON OF	RECO	MPL	ETION	REF	PORT	A	ND L	.OG*	6. IF I	NDIAN,	ALLOTTEE	OR TRIBE NAME						
1a. TYPE OF WELL b. TYPE OF COMP	PE OF WELL: OIL GAS WELL Other OTHER OF COMPLETION:									*** ***	7. UNI	AME									
NEW WORK X DEEP PLUG DIFF. Other											9 FARM OR LEADY WAS THE STATE OF THE STATE O										
2. NAME OF OPERATOR													8. FARM OR LEASE NAME, WELL NO. T.L. Rhodes C #2								
Cross Timbers Operating Company														1.L. Middes C #2							
3. ADDRESS AND TELEPHONE NO.													9. API WELL NO.								
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 324 1090																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface													10. FIELD AND POOL, OR WILDCAT								
960' FSL 8	ኒ 1	160'	FFI Un	it P Sec	30 1	Г 28 N	R 11.	1	•				tz Ga	al lun							
At top prod. interval reported below													C., T., R	, M., OR B							
Accepted at													Y OR ARE	N, R 11 W							
At total depth 14. PERMIT NO. DATE ISSUED													UNTY OI		13. STATE						
								1.		11 4 3	المعورية الم	1	RISH		104						
15. DATE SPUDDED	16	DATETI	D. REACHEL	17 DATE	COMPL (Ready to prod		18 EL1	EV AT	IONS (DE	DVD DT	San		I to FL	NM_ EV. CASINGHEAD						
09/11/66	9/19/		1		28/00	,	18. ELEVATIONS (DF, RKB, R. 6, 026 GL)·	19. EL.	EV. CASINGHEAD							
20. TOTAL DEPTH, MD	& TV			CK T.D., MD & T		22. IF MULTIP	LE COMP		23. INTERVALS			ROTARY TOOLS			CABLE TOOLS						
6,562				t 6,296'		HOW MAN		,			LED BY		6,56	- 1	CABLE TOOLS						
24. PRODUCING INTERV	AL				M, NAME	(MD AND TV	D)*							 _	WAS DIRECTIONAL						
	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5,844'-90'														SURVEY MADE						
26. TYPE ELECTRIC AN	D OT	HER LOGS	RIIN									<u> </u>		27 374.6	WELL CORED						
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Ele, GR Sonic & CNL/GR/CCL														27. WAS	No						
28.															110						
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT,												CEMENTI	NG REC	ORD	AMOUNT PULLED						
-5/8"	12-1/4	"		Sui		25 cl /															
-1/2"		10.5#		6,562'	7-7/8"	7-7/8"				(3 sta											
			•							70D											
29			LIN	ER RECORD						30.		TUBI	NG REC	ORD							
SIZE		TOP (MD)	ВО	TTOM (MD)	SACKS	CEMENT*	SCR	SCREEN (MD)		SIZE		DEPTH	SET (M	D)	PACKER SET (MD)						
			ļ				2-3/8		8"	6,	052'										
					<u> </u>																
31. PERFORATION RECO 5,844'-58' v	RD (1	Interval, si: 19DF	ze and num	ber)			32					RE, CEMENT SOUEEZE, ETC.									
								<u>th interv</u> 44'-90'		(ID)		MOUNT AND KIND OF MATERIAL USED									
5,860'-66'							3.0	14 - 90				<u>36,710 gal 70Q foam & 141,200∯</u> 40 sd @ 30 BPM & 5,611 psig.									
5,882'-90' w/2 JSPF 20-2										20-4	u sa u	<u>a 30</u>	BPM &	5.611 psig.							
							-				 -				 						
33.*						PRODUCTI	ON				-L										
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)													WELL STATUS (Producing or								
Pumping												shu	!-in) SI	Ū							
DATE OF TEST HOURS TESTED CHO				CHOKE SIZE		o'n. for	OIL - BI	BL.	10	GAS - MCI	WATER - BBL.			GAS - OIL RATIO							
11/16/00	3		1/2" TES		PERIOD	0	0		106 M	CFPD	FPD 7										
FLOW. TUBING PRESS.	24 HOUR DATE		OIL -	BBL.	1	GAS - MCF.			water - BBL.		OIL GRAV		VITY - API (CORR.)								
43 psig 5 psig flow 24-HOUR F					0			106													
M. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)													TEST WITNESSED BY								
To be sold													Woo	lley							
35. LIST OF ATTACHMEN	TS																				
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													PTED FOR RECORD								
SIGNED Laven w Fother III Production Engineer																					
													7/00 7 2000								
· · ·	*(See Instructions and Spaces for Additional Data on Reverse Side)												DAZ	.¥	<u></u>						
	,	-		•		MHK(XCI)			-,				UFFICE								

GEOLOGIC MARKERS)P	TRUE VERT. DEPTH											-				
	TOP	MEAS. DEPTH	1860'	3423 '	5675	.9979	6438										
38. GEOL		NAME	చ	Mesaverde	Gallup	Greenhorn	Dakota	*****									
SUMMARY OF PORCUS ZONES. (Show an important zones of porosity and contents utereor, cored intervals, and an drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.																
(Show an important zo rval tested, cushion use	BOTTOM														_		
ono o comes.	TOP								,						 -		
drill-stem, tests, inc recoveries):	FORMATION																