Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires November	r 30 2000				

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS			SF 080844		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	- Other instructions on rev	erse side			eement, Name and/or No
1. Type of Well Oil X Gas Well X Well Other 2. Name of Operator		\$ 10 ₁ \$	•	8. Well Name and No. T.L Rhodes C	#2
Cross Timbers Operating Company				9. API Well No.	
3a. Address 3b. Phone No. (include area code)		30-045-11817			
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 324 1090 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Basin Dakota Kutz Gallup		
960' FSL & 1,160' FEL Unit P, Sec	30, T 28 N, R 11 W	The second secon	S. men	11. County or Parish, San Juan	State NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATI	E NATURE OF NOTI	CE, REPORT.		INIT
TYPE OF SUBMISSION		 	OF ACTION		
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamatio Recomplete		Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	
	Convert to Injection X	Plug Back	Water Disp	osal	
13. Describe Proposed or Commpleted Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection Cross Timbers plugged back the Ba 10/26/00 MIRU PU. TOH with 2-3/8 10/27/00 TIH and set 4-1/2" cemen	rete norizontally, give subsurface formed or provide the Bond No. the operation results in a multiplotices shall be filed only after and a sin Dakota formation B" tubing. "In the tretainer (4 6,296)."	locations and measured on file with BLM/BIA le completion or recomplified requirements, including to the Gallup Squeezed 50 s	and true verit. A. Required subpletion in a new ing reclamation, formation.	ral depths of all pertinosequent reports shall be interval, a Form 316 have been completed,	ent markers and zones. e filed within 30 days 0-4 shall be filed once and the operator has
Spotted 4 sx cl G cmt on top of r 10/28/00 Ran CBL fr/6,260'-4,600' 11/01/00: Frac GP fr/5,844'-90' d water & 141,200# 20-40 Brady sand 11/04/00: F. 6 BF, 831 MCFPD, FTP 11/05/00: TOH w/frac string. BPM Baker 2-3/8" x 4-1/2" TAC & 184 j 6,052'. SN set @ 6,016'. TAC set 11/7/00:TIH w/2" pmp, 3/4" rods & Held 5 minutes. SWI. RDMO PU.	. TOC @ 5,020'. Perf lown 2-7/8 frac string I @ 30 BPM & 5,611 ps P 20 psig, 1" ck. IA, 2-3/8" x 4' perf s its 2-3/8", 4.7#, J-58 E @ 5,823'. ND BOP.	GP fr/5,882'-9 g with 86,710 g ig. ISIP 961 p sub, SN, 6 jts 5, EUE, 8rd tbg	0', 5,860' lals, 25#, lsig. 15 m 2-3/8", 4 Set TAC	70Q, N2 foamed ninute SIP 815 7#, J-55, EUE, C w/12K lbs. E	, 2% KCl psig. 8rd tbg, OT set @
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Tit				
Loren W. Fothergill	/ 	4 1	on Enginee	<u>r</u>	
Loren w Tolkeyll	Da		-00		
	SPACE FOR FEDERAL	OR STATE OFFIC	E USE	- In.	
Approved by				:FPTFITFO	RRECORD
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject lease	Office		101/4	, 0000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.