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	HO. OF COPIES RECEIVED			·
	DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-104
Γ	SANTA FE	REQUEST FC	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
Γ	FILE /		AND	Friedrice 1-1-93
Γ	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S
	LAND OFFICE	į		
Γ	TRANSPORTER OIL			
	GAS /			·
٦	OPERATOR 2			•
1.	PRORATION OFFICE			
<u> </u>	Operator	İ		
	Aztec Oil & Gas Company			
Ī	Address		•	
- [	Drawer 570, Farmington,	New Mexico		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	Change in Ope	erator
	Change in Ownership X	Casinghead Gas Condense	ne []	
I	f change of ownership give name and address of previous owner			
•	ind dudiepe of province	1.		
<b>II.</b> 1	DESCRIPTION OF WELL AND LE	ASE	mation Kind of Lease	Lease No.
Ī	Lease Name	Well No. Pool Name, including For		or Fee SF-078072
- 1	Southeast Cha Cha Unit	#2 Gallup	State, 1 state	
	Location 38/	NORTH		<b>T</b>
İ	Unit Letter;;;;	Feet From The <u>South</u> Line	and 1930 Feet From T	East
- [	Line of Section 7 Towns	hip <u>28 North</u> Range 13	West , NMPM,	San Juan County
•				
Ш.	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GAS	Address (Give address to which approv	ed come of this form (a to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Vidiess (Cine aggless to mutch abbion	
1	Four Corners Pipeline Co	ртрапи	Box 1588, Farmington, Address (Give address to which approv	New Mexico
	El Paso Natural Gas Comp	any	Box 990, Farmington, N	
	If well produces oil or liquids,	nit Sec. Twp. Rgs.	Is gas actually connected? Whe	n ·
	give location of tanks.			
1	If this production is commingled with	that from any other lease or pool, g	rive commingling order number:	
	COMPLETION DATA	·		Plug Back   Same Resty. Diff. Resty
		(Y) Oil Well Gas Well	New Well Workover Deepen	Plug Buck Balle Heavy Balls Heavy
	Designate Type of Completion	h		P.B.T.D.
	Date Spudded D	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
				Multi- Death
	Elevations (DF, RKB, RT, GR, etc.)	lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	-			
	Perforations			
				Depth Casing Shoe
		TUBING, CASING, AND		
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE			
	HOLE SIZE			
	HOLE SIZE			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR	CASING & TUBING SIZE  R ALLOWABLE (Test must be a) able for this de	DEPTH SET  (ter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
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ORIGINAL SICERIE ER JONG, DAL.

July 1, 1970

<u>District Superintendent</u> (Tule)

(Signature)

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multip

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.