

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      October 31, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation      E. H. Pipkin      Well No. 6      in SE SW      1/4      1/4.  
(Company or Operator)      (Lease)  
M      Sec. 36      T. 28N      R. 11W      NMPM.      Angels Peak Dakota      Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P
X			

**Section 36**

Tubing, Casing and Cementing Record  
Size      Feet      Sx

8-5/8"	371	250
5-1/2"	6274	700
2-3/8"	6145	

County. Date Spudded 9-19-60      Date Drilling Completed 10-14-60  
Elevation 5728 RDB      Total Depth 6275      PHTL 6238  
Top ~~Oil~~/Gas Pay 6155      Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6159-6166 and 6187-6190 6 shots per foot

Open Hole --      Depth 6274      Depth Casing Shoe 6145

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after removal of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/day; hours flowed \_\_\_\_\_      Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7980      MCF/day; hours flowed 3 hours

Choke Size 3/4"      Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,000 gallons water and 40,000 pounds sand.

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut in Angels Peak Dakota gas well October 28, 1960. Preliminary test October 28, 1960, 7980 MCFD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 2 1960      , 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED BY  
By: \_\_\_\_\_  
(Signature)

By: Original Signed Emery C. Arnold

Title Area Clerk  
Send all communications regarding well to:

Title Supervisor Dist. # 3

Name Pan American Petroleum Corporation

Address Box 480, Farmington, N. M.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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PRODUCER	GAS
OPERATOR	