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(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60. Land Office JF 075019 Unit E. H. Pipkin

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

I NOTACE OF INTENTION TO DRILL					1
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS.			SUBSEQUENT REPORT OF WATER SHUT-OFF		
		i li	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		1	SUBSEQUENT REPORT OF ALTERING CASING.		
			REPORT OF RE-DRILLI		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.			SUBSEQUENT REPORT OF ABANDONMENT.		
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENT	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WE	LL				
(INDICATE	ABOVE BY CHECK MA	ARK NATURE OF REPOR	T, NOTICE, OR OTHER DA	NTA)	<u></u>
E. H. Pipkin		Farmingto	n, New Mexico	October 31	, 19_ 6
Well No. 6 is located	7 90 ft. fro	om. $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ line and	d 990 ft. from	w line of sec.	36
SE/4 SW/4 Section 36	T-28-6	S-11-X	著。其。严。既		
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Angels Feak Dakota	Sen juan		Len	Mexico	
(Field)	(Coun	ty or Subdivision)	(S	tate or Territory)	
State names of and expected depths to ob	ojective sands; show	sizes, weights, and ler	 ngths of proposed casing	gs; indicate mudding jol	os, cement
State names of and expected depths to ob Moved in pulling unit (ing points, and a	ill other important pro	oposed work)		
Moved in pulling unit (Perforated intervals 6) fracked perforations wi Breakdown pressure 1200 rate of 45 barrels per Completed as shut in Artest October 28, 1960,	otober 24, 159-6166 and th 41,000 g pal, treat minute was agols Feak 2	1960. Spett 1 6187-6190 w sellone water ling pressure attained. L	ed 500 gallon ith 6 shots p mixed with 44 1750 pei, av anded 2" tubi	s mad control er foot. Sam 0,000 pounds erage injecting at 6145!.	acid. d-wate
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