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FILE		\Box		
U.S.G.S.		Ľ	l'	
LAND OFFICE		<u> </u>	<u> </u>	
TRANSPORTER	OIL	1/_	<u> </u>	
	GAS	Π		
OPERATOR			1	

SANTA FE	1	NSERVATION COMMISSION Form C-104 OD ALLOWARIE Supersedes Old C-104 and	
FILE /	REQUEST F	OR ALLOWABLE Superseder Old C-104 and Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
TRANSPORTER OIL /	_		
OPERATOR			
PRORATION OFFICE			
Operator			
Clinton Oil Company			
Box 2434			
Reason(s) for filing (Check proper bo	·x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Conden		
Change in Ownership	Custingneur Gus control		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ermation Kind of Lea	se Spease No.
Lease Name E. H. Pipkin	6 Basin Dakota	State Feder	ral or Fee Federal 078019
Location	O Dasin Dakota		
Unit Letter M;	790 Feet From The South Line	e and <u>990</u> Feet From	The West
Line of Section 36	ownship 28N Range 11	W , NMEM, San Ji	ian County
II DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
Giant Refining, Inc.		Farmington NM 87401	and convoletie for it to be east
Name or Authorized Transporter of C		Address (Live address to which appr	oved copy of this form is to be sent)
Southern Union Gathe	ring Co. Unit Sec. Twp. Rge.	Is gas actually connected?	'hen
If well produces oil or liquids, give location of tanks.	M 36 28N 11W	Yes	2-28-61
·	with that from any other lease or pool,		
IV. COMPLETION DATA			Plag Back Same Res'v. Diff. Res'
Designate Type of Comple	tion - (X)	New Well Workever Deepen	Pring Back Same Nes 1
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Date Spuaded	Date Comp. 1104a, va va va		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top CII/Gas Fay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Sopur Salary Silar
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
W TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allo
OIL WELL	able for this de	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Freezes	-	
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas MCE.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 1881-MOF/D			·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			(4710); 60:44:50:01:
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER'	VATION COMMISSION
		APPROVED	, 19
a li billa baan aamalia	nd regulations of the Oil Conservation d with and that the information given		1000
above is true and complete to	the best of my knowledge and belief.		
\wedge		TITLE This form is to be filed in compliance with RULE 1104.	
	$V O_{I}$		
Duan L. K	hy	If this is a request for al	lowable for a newly drilled or deeper
T/S	ignature)	Il table taken on the Well in EC	COLORUCA MITH MAPP
	rict Production Clerk (Title)	All sections of this form able on new and recompleted	must be filled out completely for allowells.
12-10-74	[1 ****		tt tit and UT for changes of own
12-10-7-4	(Date)		porter, or other such change of conditions be filed for each pool in multi-
		Separate Forms C-104 n	HERE OF STAGE TO: STAGE POOR THE SECOND
		-	