District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back (Submit to Appropriate District Office

AMENDED REPORT

County C	Box 2088, Santa Fe														
Amoco Production Company 1670 Broadway P.O. Box 600 Denver, Colorado 80201 **API Number** 30-045-13074 **Basin Dakota** **Prod Nume 30-045-13074 **Basin Dakota** **Prod Nume 10 Surface Location Troppers, Code Property, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Not form to Section Troppers, Nume E H Pipkin** **It Tuesopers Troppers, Nume E H Pipkin** **It Nume Test form the Troppers, Nume E H Pipkin** **It Tuesopers Troppers, Nume E H Pipkin** **It Nume Test form the Test fo	Ι	REQ	UEST F				AND	AUTHO	ORIZ	ZATIC	N TO	TRAN	GRIDA	RT	
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